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Appropriate District Office
DISTRICT I O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

		O THAN	SPURT UIL	AND NA	010/200	Well A				
BONNON EN	Rannon Energy Incorporati						039-22035-00			
3934 F. M.	- 37 1960	Wes	t Suit	e 240	, Hous	ston, T	Texas	7706	8	
Reason(s) for Filing (Check proper box)				Othe	t (Please expla	úr)				
New Well	(hange in Tr	ansporter of:	- 01		م ا				
	Oil	D	ry Gas	FI	ectiv	e 10	-1-90)		
Recompletion \square			. 11							
Change in Operator	Cinibisan	<u> </u>		0	20.1	(10 A/	1.11 (TY 70	702	
f change of operator give name ARC	0016	and Ga	s (ompan	Y, P.	J. BOX I	610,10	110 land	, 10.11	702	
a Div	isiONOF	Atlan	otte Rlich	field Co	MPANY					
Change in Operator I change of operator give name and address of previous operator A R (A D), I. DESCRIPTION OF WELL	AND LEAS	<u>SE</u>		- 41		Kind c	FI esse Tudi	GN LE	ase No.	
Lesse Name Dicarilla	\	Vell Na A	ool Name, Includin N. Lindre	th Gall	up-Duk	state,	Federal or Fed	Contro	act III	
Location Unit LetterA	98	5F	eet From The No	orth Lin	and	0 Fe	et From The	Easi	Line	
			ange 4 W		R	a Arr	ila		County	
Section S Township	, 241	V R	ange 4 VV	N	MPM,	0 13.7	104		County	
III. DESIGNATION OF TRANS			AND NATU	RAL GAS			of this f	arm is to be see	-()	
Name of Authorized Transporter of Oil	× '	or Condens			e address to wi	nich approved	copy of this j	orm is to be set	7401	
Meridian Oil Compa				r.0.00	X 7L8	Tarm	TING TON	NM 8	-1)	
Name of Authorized Transporter of Casing	head Gas	× °	r Dry Gas	Address (Giv	e address to wi	hich approved	copy of this f	orm is to be set	N() 74 () ()	
El Paso Natural Ga				14.0, B	× 4990	> Farm	ington NM 87499			
	Unit Sec. Twp. Rge			is gas actuall	y connected?	When				
If well produces oil or liquids, give location of tanks.	L'A	5	24N 4W	Yes		1				
				ing order num	ber:					
If this production is commingled with that i	rom any oute	i lease or po	ot, gree consump							
IV. COMPLETION DATA		100 20 0	I C. W.	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
m t m t Colation	™	Oil Well	Gas Well	I MEM MET	I ware	1	•••• 	i	i	
Designate Type of Completion	- (A)	<u></u>		Total Depth	L	<u>. </u>	P.B.T.D.	<u> </u>		
Date Spudded	Date Compl	l. Ready to F	rod.	Total Depar			1.5.1.5.			
•										
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas	Pay		Tubing Dep	oth		
Elevanous (S., , vara, , see, see, ,							Depth Casing Shoe			
Perforations							Depth Casi	ng Shoe		
Percenture							1			
		UDDIC (CASING AND	CEMENT	NG RECOR	as				
	TUBING, CASING AND			DEPTH SET			SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE			JC. 11. JC.						
				ļ						
				<u> </u>						
										
				1						
V. TEST DATA AND REQUE	ST FOR A	LLOWA	BLE							
V. TEST DATA AND REQUES OIL WELL (Test must be after to	recovery of lo	eal volume o	f load oil and must	be equal to a	r exceed top at	lowable for th	is depth or be	for full 24 hou	<i>(75.)</i>	
Date First New Oil Run To Tank	Date of Tes			Producing N	lethod (Flow, p	ownp, gas lift,	etc.)			
Date Line Men Ou Knu 10 1	Date of Tea			THE POLITICAL PROPERTY OF THE PARTY OF THE P						
	71:			Casing Pres	Line 🐷 🕒	2 U .	Choke Size	:		
Length of Test	Tubing Pres	SSUIC		The state of the s	i.					
				Water - Bbl	MARIA	3 1991	Gas- MCF			
Actual Prod. During Test	Oil - Bbls.				JANU	3 133.				
_		 		<u></u>	ALL PP	N. Di	√			
CACAMELI				(9 12 -				····	
GAS WELL Actual Prod. Test - MCF/D	Length of	Test		Bbls. Conde	nmte/MMD	51. 3	Gravity of	Condensate		
Actual Prod. 168 - MCF/D	Trugu. a	•••								
	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Siz	•		
Testing Method (pilot, back pr.)	Inping Fie	Tubing Pressure (Snur-m)								
				٠						
VI. OPERATOR CERTIFIC	CATE OF	COMP	LIANCE	11	OIL CO	NSERV	MOITA	DIVISIO	NC	
I hereby certify that the rules and regu	ulations of the	Oil Conserv	ration	H					-·•	
Division have been complied with and that the information given above					JAN 0 3 1991					
is true and complete to the best of my	knowledge a	nd belief.		Dat	e Approv	ed	יוחע י			
00111					- · FF:			1 1		
(K/110 halmed					By But Chang					
Muchanin										
Signature P.A. Chahaud V.P. operations						SUPE	RVISORI	DISTRICT	13	
Printed Name	حـــــــــــــــــــــــــــــــــــــ		Title	Title	9					
1-2-91	71	3 -53	7-9000							
Date		Tele	phone No.	H						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.