

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Snyder Oil Corporation		Well API No. 30-039-22035
Address 1625 Broadway, Suite 2200, Denver, Co. 80202		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☐	Change in Transporter of:	
Recompletion ☐	Oil ☒ Dry Gas ☐	
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐	EFFECTIVE DATE 11/1/93
If change of operator, give name and address of previous operator Arapahoe Oil and Gas Company, 1016 E. Main, Farmington, N.M. 87401		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla 10257	Well No. 104	Pool Name, including Formation Lindrieth Gallup Dakota, West	Kind of Lease State, Federal or Fee	Lease No. JIC111
Location Unit Letter: A : 985 Feet From The North Line and 900 Feet From The East Line Section 8 Township 24N Range 4W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Giant Refining Company 487810	Address (Give address to which approved copy of this form is to be sent) P. O. Box 256, Farmington, N. M. 87499					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ El Paso Natural Gas Company 487830	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4990, Farmington, N. M. 87499					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 5	Twp. 24N	Rge. 4W	Is gas actually connected? Yes	When? 7

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKE, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations				Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	RECORDED NOV 15 1993 OIL CONSERVATION DIVISION DIST. 3
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
RAY S. ECKSTEIN ENGINEERING TECH.
Printed Name
11/12/93 (505) 632-8056
Date Telephone No.

OIL CONSERVATION DIVISION

NOV 15 1993

Date Approved
By SUPERVISOR DISTRICT 13
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1101

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells