

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT---" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
Contract 111

6. If Indian, Allottee or Tribe Name
Jicarilla

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Jicarilla #104

9. API Well No.
30-039-22035

10. Field and Pool, or Exploratory Area
W Lindrith Gallup Dakota

11. County or Parish, State
Rio Arriba County, New Mexico

1. Type of Well

☐ Oil ☒ Gas ☐ Other

2. Name of Operator

D.J. Simmons Co.

3. Address and Telephone No.

1009 Ridgeway Place, Suite 200, Farmington NM 87401 (505) 326-3753

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

985' FNL x 900' FEL, Section 8, T24N, R4W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other return well to
Production

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

D. J. Simmons Inc. repaired this well as detailed by the attached workover reports. The well has been returned to producing status.

14. I hereby certify that the foregoing is true and correct

Signed

Robert R. Griffie

Title Operations Engineer

Date: 06/07/02

(This space for Federal or State office use)

/s/ Patricia M. Hester

Approved by

Title Lands and Mineral Resources

Date JUN 17 2002

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

D.J. SIMMONS, INC.

Jicarilla H 104 Workover Reports

2/20/02

MIRU DJS Rig 111, heavy mud. SDFN.

2/21/02

MIRU. ND well head, NU BOPE. Found that no tubing was in well, and donut was not installed. Secure well, SDFN.

2/22/02

PU 4 3/4" bit and 2 3/8" tubing. TIH. Tag fish at 5413'. Note: casing was full of oil with tubing in oil – green Gallup oil. TOH stand back tubing. Secure well, SDFN.

2/25/02

PU impression block (Knight Oil tools), TIH. Tag fish at 5413.13'. Drain hole in impression block plugged and tubing would not drain. Could not TOH due to high winds and wet string. Secure well, SDFN.

2/26/02

RU to swab. Swab oil out of tubing. TOH with impression block, wet. Impression block showed 3 1/8" OD tubing collar, only about half a collar. Collar is probably split. PU overshot with 3 1/8" grapple. Latch fish at 5413'. Pulled 6000 lbs over string weight and grapple broke loose. TOH. Grapple marks also showed probable half of a collar on top. May have pulled collar off pipe. Secure well, SDFN.

2/27/02

TIH. TOH and lay down tubing. ND BOP and NU well head. Cut off sand line. Secure well, SDFN.

2/28/02

Rig down and move to Jicarilla H 113.

Jicarilla H 104
Workover Reports

5/22/02

Road unit to location. RU unit & equip. NU BOPE & floor. Service rig. Xover for 2 3/8 tbg. SDFN. Travel in.

5/23/02

Tally & caliper six 3 1/8" DC's. MU mill & xovers. TIH. Tag fish @ 5,419'. Break circulation. Send 16 bbls +/- to production tank. Mill 2.5'. Circ hole clean. Note; w/ bottoms up had drilling mud & shale in returns for less than 2 bbls. TOH. LD tools. Mill shows rods to be inside tbg. SDFN.

5/24/02

TIH W/ collars & overshot. Catch fish. Pull off then re-catch. Jar on fish, had no movement. Pulled 40 to 50k over string weight. Release grapple. TOH, LD tools. SDFN.

5/28/02

MU new mill & DCs. TIH. Tag @ 5,423. Break circulation, had drilling mud returns with slight shale pieces, no oil. Mill 8'. Circ well clean. TOH. Mill shows 2 separate marks from rods inside of tbg (the reason for 2 marks is from pickup & setting back on fish). MU overshot, dc's, jars, & xovers & tbg. TIH to 1,850'. Secure well SDFN.

5/29/02

Continue TIH. Tag fish. Grapple pulled off fish, couldn't re-catch. TOH and lay down overshot. PU 3' extension and new grapple. TIH. Catch fish after breaking circulation. Jar on fish, no movement. Release grapple. TOH and LD collars and tools. SDFN.

5/30/02

TIH with 2 3/8" tubing with SN on bottom. Land tubing at 5334'. RU and swab tubing. Made 36 runs recovering 120 bbls. SDFN.

5/31/02

Made 1 additional swab run, no oil show. Rig down. Release rig. Well hooked up to flow to central battery and returned to production.