SANTA FE FILE U.S.G.S.

REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS-

Form C-104 Supersedes Old C-164 and C-11 Effective 1-1-65

į	TRANSPORTER OIL			B.K.	
	OPERATOR	API # 30-039-22036			
	ARCO Oil and Gas Company, Division of Atlantic Richfield Company				
	Address				
	P. O. Box 5540, Denver, Colorado 80217 Reoson(s) for filing (Check proper box) Other (Please explain)				
	New Well Recompletion	Change in Transporter of:			
	Change in Ownership.	OII Dry Go Casinghead Gas Conder	MAPLE CHANGE ^	**	
	If change of ownership give name and address of previous owner				
i.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.				
	Jicarilla ***		- Gallup/Dakota Stote, Federal		
	Unit Letter K : 2130 Feet From The South Line and 2000 Feet From The West				
	Line of Section 8 Tow	mship 24N Range	4W , NMPM, Rio Arr	iba County	
ı.	DESIGNATION OF TRANSPORT				
	Name of Authorized Transporter of Oil X or Concensate Address (Give address to which approved copy of this form is to be Permian Oil Corporation P.O. Box 1702, Farmington, New Mexico 874			• • • •	
	Name of Authorized Transporter of Casinghead Gas X or Dry Gas El Paso Natural Gas		Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, New Mexico 87401		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. K 8 24N 4W	Is gas octually connected? Whe	June 19, 1980	
₩.	If this production is commingled wit COMPLETION DATA				
	Designate Type of Completio	n - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff, Resty	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	1-26-80 Elevations (DF, RKB, RT, GR, etc.)	5-12-80 Name of Producing Formation	7270 1 Top OU/Gas Pay	7180 * Tubing Depth	
	6685'GL;6698'DF;6699'KB	Ga-lup/Dakota	5952	7014 * Depth Casing Shoe	
	Dakota 7051'-7112' and Gallup 5952'-6147' . 7265'			7265'	
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
•	12-1/4"	8=5/8"	324 1	300 sx	
	7-7/8"	5-1/2"	7265'	700 sx	
		2-3/8"	7014		
٧.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. OIL WELL				
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
	Length of Test	Tubing Pressure	Cosing Pressure	TO THE	
	Actual Prod. During 7est	Cil-Bbis.	Water - Bbls.	A 1986	
	Actual Prod. During Test Cil-Bbls. Water-Bbls. AUG CONI. AUG CONI. GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Off Cil-Bbls.			COM.	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condenscis/MMCF	CONSTITUTE OF CONTRACTOR	
	Testing Method (pirot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
η.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION AUG 14 1980		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by FRANK T. CHAVEZ BY SUPERVISOR DISTRICT		
J. L. Herr			This form is to be filed in compliance with RULE 1104,		
	K.L. Flinn (Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	Operations Information Assistant			est be filled out completely for allo-	

August 12, 1980

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All sections of this form must be able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owne well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.