	SANTA FE FILE U.S.G.S.	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-11. Effective 1-1-65		
I.	TRANSPORTER DIL GAS OPERATOR PRORATION OFFICE Operator		API # 30-039-22036			
	ARCO Oil and Gas Company, Division of Atlantic Richfield Company Address P.O. Box 5540, Denver, Colorado 80217					
	Reason(s) for filing (Check proper box) New West Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conden	TIME COMMECTION			
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind of Lease h - Gallup/Dakotsage, Federal	Jicarill contr. #1		
	Unit Letter : 2130 Feet From The South Line and 2000 Feet From The West					
	Line of Section 8 Tow	nship 24N Range	4W , NMPM, Rio	Arriba County		
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil Permian Oil Corporation	or Condensate	Address (Give address to which approve P.O. Box 1702, Farmingt	·		
	Name of Authorized Transporter of Casinghead Gas or Dry Gas El Paso Natural Gas		Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, New Mexico 87401			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. K 8 24N 4W	Is gas actually connected? When YES	JUNE 19, 1980		
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty. Diff. Resty.					
	Designate Type of Completio		X Beepen	l l		
	Date Spudded 1-26-80	Date Compl. Ready to Prod. 5-12-80	Total Depth 7270'	P.B.T.D. 7180'		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	6685'GL; 6698'DF; 6699'KB	Gallup/Dakota	5952'	7014' Depth Casing Shoe		
	Dakota 7051'-7112' and Gallup 5952'-6147' 7265'					
			CEMENTING RECORD			
	12-1/4"	CASING & TUBING SIZE 8-5/8"	DEPTH SET	SACKS CEMENT		
	7-7/8"	5-1/2"	7265'	300 sxs 700 sxs		
		2-3/8"	7014'			
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)		
	Length of Test	Tubing Pressure	Cosing Pressure	Choke Syde		
	Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	Gas-MCF		
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Length of Test	Tubing Pressure	Coaing Pressure	Choke Syze
Actual Prod. During Test	Oil-Bhis.	Water - Bb)s.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure (Shut-in)

(Signature) Operations Information Assistant (Title)

June 24, 1980 (Date) OIL CONSERVATION COMMISSION

Choke Size

<u>JUN 30 1980</u> Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

Casing Pressure (Shut-in)

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.