Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico / Energy, Minerals and Natural Resources Department

Form C-104
Ravised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Arresia, NM 88210 OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| Snyder 0il Corporation $2/042$ 30-039- | | |
|--|-------------------------|--|
| Address | -22036 | |
| | Address | |
| 1625 Broadway, Suite 2200, Denver, Co. 80202 | | |
| Reason(s) for Filing (Check proper box) Other (Please explain) | | |
| New Well Change in Transporter of: | | |
| Recompletion Oil Dry Gas Change in Operator Statement Gas Coodeasate EFFECTIVE DATE 1/1/93 | | |
| Gay GAY | | |
| If change of operator give marms Arco Oil and Gas Company, 1816 E. Mojave, Farmington, N.M | . 87401 | |
| | | |
| II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation 39 89 Kind of Lease | Lease No. | |
| Jicarilla 10257 106 Lindrith Gallup Dakota, West State, Federal or | | |
| Location | 010111 | |
| Unit Letter K : 2130 Feet From The South Lise and 2000 Feet From Th | West | |
| Unit Lener : Pet From the Line and Pet From the | 6Line | |
| Section 8 Township 24N Range 4W NMPM, Rio Arril | oa County | |
| | | |
| III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | | |
| Name of Authorized Transporter of Oil Meridian Oil Company Or Condensate Or Condensate P. 0. Box 4289, Farmington, | | |
| | | |
| Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this | - | |
| El Paso Natural Gas Company P. O. Box 4990, Farmington, | N. M. 0/499 | |
| If well produces oil or liquids, Unit Sec. Twp. Rgs. Is as actually connected? When? Every live location of tanks. A 5 24N 4W Yes | | |
| If this production is commingled with that from any other lease or pool, give commingling order number: | | |
| IV. COMPLETION DATA | | |
| | k Same Res'v Diff Res'v | |
| Designate Type of Completion - (X) | i i | |
| Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. | | |
| | | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Ges Pay Tubing D | ep th | |
| | | |
| Perforations Depth Ca | sing Shoe | |
| | | |
| TUBING, CASING AND CEMENTING RECORD | | |
| HOLE SIZE CASING & TUBING SIZE DEPTH SET | SACKS CEMENT | |
| | | |
| | | |
| | | |
| V. TECT DATA AND DECLIEST FOR ALLOWARIE | | |
| V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or b | e for full 24 hours 1 | |
| DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or b Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) | | |
| Detect that Jacks Oil vom 10 terry Detect 188 | | |
| Length of Test Tubing Pressure Casing Pressure Choke Siz | | |
| | nov 5 1993 | |
| Actual Prod. During Test Oil - Bbis. Water - Bbis. Gas- MC | VAC FOOL EN | |
| | | |
| GAS WELL | | |
| | Condensate | |
| | | |
| Actual Prod. Test - MCF/D Leagth of Test Bbls. Condensate/MMCF Gravity of | | |
| | 4 | |
| | 4 | |
| Testing Method (pitot back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choks Siz | | |
| Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Choice Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION | | |
| VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above. | DIVISION | |
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| VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief. Date Approved Casing Pressure (Shut-in) Clocks Size OIL CONSERVATION NOV - 5 | I DIVISION 1993 | |
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| Tubing Pressure (Shut-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief. Signature Terry L. Savage, Attorney-in-Fact Casing Pressure (Shut-in) OIL CONSERVATION Date Approved NOV - 5 SUPERVISOR DI | I DIVISION 1993 | |
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.