## UNITED STATES

SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.  1. oil gas well other  2. NAME OF OPERATOR COTTON COTTON 10. Fig. 12. Oil Fig. 13. ADDRESS OF OPERATOR Total Depth 12. Oil Fig. 13. ADDRESS OF OPERATOR Total Depth 13. AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH:  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: FRACTURE TREAT SHOOT OR ACIDIZE TREAT SHOOT OR ACIDIZE DATE OF ARBANDON* (other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinicluding estimated date of starting any proposed work. If well is directionally measured and true vertical depths for all markers and zones pertinent to this we have to oil set @ 4201. Casing was cemented in two st 630 sxs Class B, 50-50 poz 2% gel, 2nd stage was 580 poz 2% gel. Rig was released 8-20-81.	SE
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SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)  1. oil	arilla Apache
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Well well other  2. NAME OF OPERATOR COTTON Petroleum Corporation  3. ADDRESS OF OPERATOR 717 17th St. Suite 2200 Denver, Co 80202  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 660' FSL & 660' FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: 687  TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinicluding estimated date of starting any proposed work. If well is directionally measured and true vertical depths for all markers and zones pertinent to this we 4-1/2" production casing was run on 8-19-81. Casing a DV tool set @ 4201. Casing was cemented in two st 630 sxs Class B, 50-50 poz 2% gel, 2nd stage was 580 poz 2% gel. Rig was released 8-20-81.	M OR LEASE NAME
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14. API  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  15. ELE  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertir including estimated date of starting any proposed work. If well is directionally measured and true vertical depths for all markers and zones pertinent to this well  4-1/2" production casing was run on 8-19-81. Casing a DV tool set @ 4201. Casing was cemented in two st 630 sxs Class B, 50-50 poz 2% gel, 2nd stage was 580 poz 2% gel. Rig was released 8-20-81.	Arriba N.M.
REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO:  SUBSEQUENT REPORT OF:  687  TEST WATER SHUT-OFF FRACTURE TREAT  SHOOT OR ACIDIZE  PULL OR ALTER CASING  MULTIPLE COMPLETE  CHANGE ZONES  ABANDON*  (other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertire including estimated date of starting any proposed work. If well is directionally measured and true vertical depths for all markers and zones pertinent to this well as DV tool set @ 4201. Casing was run on 8-19-81. Casing a DV tool set @ 4201. Casing was cemented in two st 630 sxs Class B, 50-50 poz 2% gel, 2nd stage was 580 poz 2% gel. Rig was released 8-20-81.	
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	ages. 1st stage was
Subsurface Safety Valves Many and Fire SEP 25 1981	Serving Town
Subsurface Safety Valve: Manu. and Type OIL CON. COM.	Set @ Ft.
18. I hereby certify that the foregoing is true and correst. 3	
SIGNED A COUNTY THE DIV. POOR. Mgr. DAT	9-11-81
(This space for Federal or State office use)	
APPROVED BY	T.P.
CONDITIONS OF APPROVAL, IF ANY:	TE