

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REGISTRATION	
TRANSPORTER	
WELL	
LEASE	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
ADJUTANT OFFICER	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Cotton Petroleum Corporation

Address

717 17th Street, Suite 2200, Denver, Colorado 80202

Reason(s) for filing (Check proper box)

Oil Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

Change of ownership give name

Address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Apache	129	Lindrith Gallop-Dakota West	Jicarilla State, Federal or Fee Apache	129
Location				
Unit Letter	P	660 Feet From The	South	Line and 660 Feet From The
Line of Section	14	Township	24N	Range 4W
				NMPM, Rio Arriba
				County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

One of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Giant Refining Company	Box 256, Farmington, N. M. 87401
One of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	Box 990, Farmington, N. M. 87401
Well produces oil or liquids, or location of tanks.	Is gas actually connected? When
Unit P Sec. 14 Twp. 24N Rge. 4W	No

This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Restv.	Diff. Restv.
X	X							
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
8-5-81		7438'	7281'					
Deviation (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
6876' GR	Dakota	7181'	7168'					
Explorations	Depth Casing Shoe							
7181'-7185', 7191-7195', 7223-7227', 7246'-7250' W/1 JSPF	7435'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	324'	250 sacks - class B
7-7/8"	4-1/2"	7435'	Stg 1 630 sxs class B
			Stg 2 580 sxs class B

BEST DATA AND REQUEST FOR ALLOWABLE
L WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
	11-3-81	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	130	Packer	64/64
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
=	50	23	175

AS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Casing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. L. Wood by J. L. Wood
(Signature)
Denver Division Manager
(Title)
11-5-81
(Date)

OIL CONSERVATION DIVISION

APPROVED
BY *Original Signed by FRANK T. CHAVEZ*
TITLE
SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

