5. LEASE

Contract 129

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

| GEOLOGICAL SURVEY | Jicarilla Apache |
|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331C for such proposals.) | 7. UNIT AGREEMENT NAME |
| | NA |
| | O. FARM OR LEASE NAME |
| 1. oil gas cother sell well other | Apache 9. WELL NO. |
| 2. NAME OF OPERATOR | 129 |
| Cotton Petroleum Corporation | 10. FIELD OR WILDCAT NAME |
| 3. ADDRESS OF OPERATOR 80202 | Lindrith Gallup Dakota West |
| 717 17th St., Suite 2200, Denver, Colorado 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA |
| below.) 660' FSL & 660' FFL | Sec. 14-T24N-R4W |
| AT SURFACE: AT TOP PROD. INTERVAL: | 12. COUNTY OR PARISH 13. STATE |
| AT TOTAL DEPTH: | Rio Arriba New Mexico 14. API NO. |
| 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, | _ 14. API NO. |
| REPORT, OR OTHER DATA | 15. ELEVATIONS (SHOW DF, KDB, AND WD) |
| REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: | 6876' GR |
| TEST WATER SHUT-OFF | Received the received to the control of the control |
| FRACTURE TREAT | IVED I - Section 1 |
| SHOOT OR ACIDIZE | 0. 400 one p |
| PULL OR ALTER CASING | (NOTE: Report results of multiple completion or zone change on Form 9-330.) |
| MULTIPLE COMPLETE | 1 |
| CHANGE ZONES | , |
| (other) Calculated Cmt Top | |
| <u>, </u> | ga 🔊 H |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined. | directionally drilled. Sive subsurface locations and |
| The calculated cmt top of the subject well is on a hole size of 7-7/8", $4-1/2$ " csg, and DV stage cement volume pumped was 580 sxs Class gilsonite/sx, 6 lbs salt/sx having a slurry y Total fill= 823.6 ft ³ x 4.385 ft/ft ³ = 3611' Top: 4201' - 3611' = 590'. | tool set @ 4201'. The second B, 50/50 poz, 2% gel, 6.25 lbs |
| | |
| | / STILLIVEL |
| | NOV 10 100 |
| | NOV 12 198 |
| | OIL CON. COM |
| Subsurface Safety Valve: Manu. and Type | DISIL 3 |
| • | Set @Ft. |
| 18. I hereby certify that the foregoing is true and correct | |
| SIGNED TITLE DIV. Prod. MC | Jr. DATE 11-5-81 |
| (This space for Federal or State off | fice use) |
| APPROVED BY | DATE |
| CONDITIONS OF BEENOTAL, IF ANT. | ASCEPTED FOR DECORD |
| | |
| | 1001 · |

*See Instructions on Reverse Side

NMOCC

1167/10/1981

 ft^3

FARMINGTON FILL LOT ...