

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

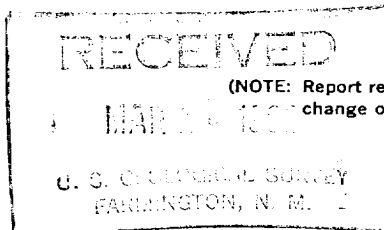
1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Cotton Petroleum Corporation
3. ADDRESS OF OPERATOR
717 17th St., Suite 2200, Denver, Co 80202
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
660' FSL & 660' FEL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐
☐
☐



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
Contract 129
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
NA
8. FARM OR LEASE NAME
Apache
9. WELL NO.
129
10. FIELD OR WILDCAT NAME
Lindrith Gallup Dakota West
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 14-T24N-R4W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
30-039-22-46
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6876' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attachment



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D.E. [Signature] TITLE Div. Prod. Mgr. DATE 3-16-82

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MAR 22 1982

FARMINGTON DISTRICT

*See Instructions on Reverse Side

NMOCC

BY [Signature]

Cotton Petroleum Corporation
717 17th St., Suite 2200
Denver, Colorado 80202

March 16, 1982

U.S.G.S.
Draw 600
Farmington, New Mexico 87499-00600

Re: Per Sundry Notice

Dear Sir:

Cotton Petroleum Corporation has completed the subject well in the Dakota A zone only. Testing of the Gallup formation has been delayed until additional data is gathered from selective tests being conducted in the Apache 116, Apache 119, and Apache 124. Our initial plan was to complete the well by completing both the Dakota A and Gallup and flow testing the comingled production as has been the practice in the past. However, during the initial phase of completing the well it was decided to get selective production test of each zone to better evaluate the reservoirs. The selective test of the Dakota A in the Apache 138 stabilized at 60 BOPD x 300 MCFD for the first week in February. This production is very similar to the initial comingled productions of the offset well, which tends to indicate low productivity from the Gallup. Selective PBUT of the Dakota are being conducted in the Apache 116 and Apache 119. The Gallup formation will be selectively tested in both of these wells as soon as the Dakota PBUT are completed. In addition the Dakota A has been temporarily isolated in the Apache 124. Production is being closely monitored. As soon as the weather will allow us to get a rig to the location the Gallup will be comingled with the Dakota. All of this testing will be used to determine if testing the Gallup in the well is economic. The estimated cost of testing the Gallup is \$120,000.

