



# ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

BRUCE KING  
GOVERNOR

LARRY KEHOE  
SECRETARY

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

June 18, 1979

Cotton Petroleum Corporation  
717 17th St.  
Suite 2200  
Denver, Colorado 80202

Gentlemen:

The attached temporary C-104 approved this date will expire  
July 9, 1979.

Rules 1104 and 1105 must be complied with prior to that date  
to avoid shut in at that time.

If there are questions, please contact this office.

Yours very truly,

A. R. Kendrick  
District Supervisor

Attachment

xc with Attachment: Oil Conservation Division, Santa Fe  
Liquid Transporter: Basin, Inc.  
Gas Transporter: None

NO. OF COPIES RECEIVED		5
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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-  
Effective 1-1-66

Temporary C-104 to allow testing of well down pipeline  
to minimize waste.

API# 30-034-22047

A test allowable of 3000 BO is hereby requested.

Operator Cotton Petroleum Corporation	
Address 717 17th Street, Suite 2200, Denver, Colorado 80202	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change In Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change In Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Apache	Well No. 130	Pool Name, Including Formation Lindrith Gallup-Dakota West	Kind of Lease Jicarilla State, Federal or Fee Apache	Lease No. 129
Location				
Unit Letter K ; 1980 Feet From The West Line and 1980 Feet From The South				
Line of Section 24 Township 24N Range 4W , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Basin Incorporated	511 W. Ohio Street, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Co.	P. O. Box 990 Farmington, New Mexico 87401					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 24	Twp. 24N	Rge. 4W	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well (X)	Gas Well	New Well (X)	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
Date Spudded 5-28-79	Date Compl. Ready to Prod.		Total Depth 7496'		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 6952' GR	Name of Producing Formation Gallup-Dakota		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe 7496'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		385'		275 sacks to surf			
7-7/8"	4-1/2"		7496'		stage 1		600 sacks	
					stage 2		700 sacks	
					DV tool @ 4038'			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

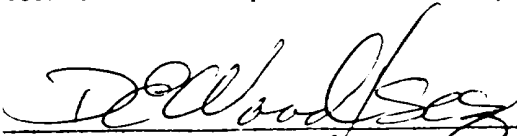
Date First New Oil Run To Tanks A TEST ALLOWABLE OF 3000 BO IS HEREBY REQUESTED.	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
Division Production Manager  
(Title)  
June 13, 1979  
(Date)

OIL CONSERVATION COMMISSION

JUN 18 1979

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY Original Signed by A. R. Kendrick  
SUPERVISOR DISTRICT # 3  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.