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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
Fee	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		Lindrith Unit
3. Address of Operator		8. Farm or Lease Name
El Paso Exploration Company		Lindrith Unit
4. Location of Well		9. Well No.
Box 289, Farmington, New Mexico 87401		97
UNIT LETTER <u>L</u> , <u>1800</u> FEET FROM THE <u>South</u> LINE AND <u>1110</u> FEET FROM		10. Field and Pool, or Wildcat
THE <u>West</u> LINE, SECTION <u>9</u> TOWNSHIP <u>24-N</u> RANGE <u>2-W</u> NMPM.		S. Blanco P.C.
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
7197' GL		Rio Arriba

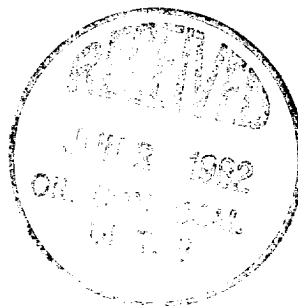
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

May 22-26

Moved on location and rigged up. Removed packer and pulled 1 1/4" tubing. Removed packer from tubing and ran 3200' tubing and circulated. Spotted 10 sacks of cement over perforations and displaced 5 sacks into perforations leaving a cement plug from 3443' to 3100' covering Fruitland top. Perforated w/ 2 shots at 2850', 50' below Ojo Alamo top (2775'). Spotted 40 sack cement plug to cover Ojo and squeezed 35 sacks through perforations leaving plug from 2850' to 2515'. Perforated w/ 2 shots at 200' and spotted 65 sack cement plug from 200' to 50'. Spotted 10 sack cement plug in surface tubing and set plug and abandon marker.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED CR Bowman TITLE Production Engineer DATE June 3, 1982

APPROVED BY _____ TITLE _____ DATE JAN 5 1982

CONDITIONS OF APPROVAL, IF ANY:

DEPUTY OIL & GAS CONSERVATION, DIST. #3