CHECK WAS WITH HAVE DELIVERING THE CONTROL OF THE C

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

GERMATON FAUNTATION OFFICE Operator		DR ALLOWABLE AND SPORT OIL AND NATUR	_	0-039-22067	
El Paso Natural Ga	s Company				
Box 289, Farmington Proson(s) for filing (Check proper box slew Well Recompletion Change in Ownershis	Change in Transporter of: Oil Dry G	Other (Please	explain)		
If change of ownership give name and address of previous owner.					
DESCRIPTION OF WELL AND Leuse Name Lindrith Unit Location	96 So. Blanco	Pictured Cliffs	Kind of Lease	5F078908	
Unit Letter B; 1130	7 (7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	_	Feet From The Sout	n	
Line of Section 8 Tov	wmship 24-N Range	2-W , NMPM,	Rio Arriba	County	
DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oil El Paso Natural Gas Hame of Authorized Transporter of Cae El Paso Natural Gas	or Condensate X Company Inghead Cas or Dry Cas X	Address (Give address to which approved copy of this form is to be sent) Box 289, Farmington, New Mexico 87401 Address (Give address to which approved copy of this form is to be sent) Box 289, Farmington, New Mexico 87401 Is gas actually connected? When			
If well produces oil or liquids, give location of tanks.	B 8 24-N 2-W		t	****	
If this production is commingled with COMPLETION DATA Designate Type of Completion	Oil Weil Gas Well	give commingling order New Well Workover X		Same Resiv. Diff. Hosiv.	
Date Spudded	Date Compl. Ready to Prod. 10-4-79	Total Depth	P.B.T.D. 3543'	<u> </u>	
8-6-79 Elevetions (DF, RKB, RT, GR, etc., 7207' G.L.	Name of Producing Formation Pictured Cliffs	Topulat/Gas Pay	Tubing Depth		
Perforations		3324	Depth Casing	Depth Casing Shoe	
3324,3330,3346,335	<u>, , , , , , , , , , , , , , , , , , , </u>	CEMENTING RECORD	3464'		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	DEPTH SET SACKS CEMENT		
12 1/4"	8 5/8"	141' 3464'		100 cf. 263 cf.	
6 3/4" & 7 7/8 "	2 7/8"	3404	203 C1	203 C1.	
TEST DATA AND REQUEST FO	OR ALLOWARIE (Test must be a	fter tecovery of total valum	o of load oil and muss be equ	al to or exceed top allow-	
OIL WELL	able for this de	pth or be for full 24 hours)			
Date First New Oil Hun To Tanks	Date of Test	Producing Method (Flow,	pump, gas lift, etc.;	•	
Length of Test	Tubing Presewte	Cosing Pressure	Chok Size		
Actual Prod. During Test	O11 - 8ble.	Water - Bble.	Gam-MCF	3	
		A	····		
GAS WELL Actual Prod. Tool-MCF/D	Length of Test	Bbie. Condensate/MMCF	Gravity of Cor	ndensate	
Testing Method (pilot, back pr.)	Tubing Piesewe (shat-is)	Casing Pressure (Shut-1	Et) Choke Size	,	
CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the test of my knowledge and belief.		OIL CONSERVATION DIVISION APPROVED OF 1 0 1979 Original Signed by A. R. Hendrich Supervisor district # 3			
Drilling Clerk		TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviction tests taken on the well in accordance with RULE 111. All acctions of this form must be filled out completely for allowable on new and recompleted wells.			
CL 111	* <i>J</i>	I WDIG ON DOM WILL INC.	inigram twist trim a smir		

Fill out only Sections I. II. III. and VI for changes of owner, well need or number, or transporter, or other such thange of condition.

Repeate Forms C-104 must be filed for each pool in multiply completed wells.

(late)

October 10, 1979