

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
El Paso Natural Gas

3. ADDRESS OF OPERATOR
Box 289, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1165' S, 1450' W
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.

SF 078911

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Lindrith Unit

8. FARM OR LEASE NAME

Lindrith Unit

9. WELL NO.

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10. FIELD AND POOL, OR WILDCAT

S. Blanco PC

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 3, T-24-N, R-3-W
NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED 7-31-79 16. DATE T.D. REACHED 8-5-79 17. DATE COMPL. (Ready to prod.) 10-4-79 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7046' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3476' 21. PLUG, BACK T.D., MD & TVD 3464' 22. IF MULTIPLE COMPL., HOW MANY* \rightarrow 23. INTERVALS DRILLED BY \rightarrow 0-3476 ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3347-3372' (PC) 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN CDL-GR; IL-GR; Temp survey 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	145'	12 1/4"	182 cf	
2 7/8"	6.4 & 6.5#	3476'	6 3/4 & 7 7/8"	171 cf	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

Tubingless Completion

31. PERFORATION RECORD (Interval, size and number) 3347, 3352, 3357, 3362, 3367, 3372' W/1 SPZ.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3347-3372'	32,000# sd, 37,000 gal. wtr.

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) After frac gauged 1505 MCF / D WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST 10-4-79 HOURS TESTED _____ CHOKE SIZE _____ PROD'N. FOR TEST PERIOD \rightarrow OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ GAS-OIL RATIO _____

FLOW. TUBING PRESS. _____ CASING PRESSURE SI 984 CALCULATED 24-HOUR RATE \rightarrow OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ OIL GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY J. Goodwin

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED A. G. Busco TITLE Drilling Clerk DATE OCT 16 1979

* (See Instructions and Spaces for Additional Data on Reverse Side)

