0	EST DATA AND REQUEST FOR DIL WELL Date First New Oil Run To Tanks	Tubingless Complet  OR ALLOWABLE (Test must be a able for this d  Date of Test	after recovery of total volume of load oil and epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift,	·		
		OR ALLOWABLE (Test must be a	after recovery of total volume of load oil an	i must be equal to or exceed top allow		
			Lion	<del></del>		
-						
	6 3/4 & 7 7/8"	2 7/8''	3476'	171 cf		
	12 1/4"	8 5/8"	145'	182 cf		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
			D CEMENTING RECORD	3470		
L	3347,3352,3357,3362,336	67.3372' w/ 1 SPZ	·	3476'		
1	Perforations	i i i cui cu Ci i i i s		tubingless Depth Casing Shoe		
	7046' GL	Pitured Cliffs	33471			
E	Elevations (DF, RKB, RT, GR, etc.)	10-4-79 Name of Producing Formation	3476¹ Top ➡/Gas Pay	1 3464 Tubing Depth		
'	7-31-79			P.B.T.D.		
-	Date Spudded	Date Compl. Ready to Prod.	X Tatal Danth			
	Designate Type of Completic	$\operatorname{On} = (X)$		Plug Back   Same Res'v. Diff. Res'		
(	COMPLETION DATA					
11	this production is commingled wi	th that from any other lease or pool	give commingling order number			
	If well produces oil or liquids, give location of tanks.	N 3 24-N 3-W	, and an	,		
+	Limits C I'm		Box 289, Farmington, New Mexico			
	Name of Authorized Transporter of Casinghead Gas or Dry Gas El Paso Natural Gas		Address (Give address to which approved copy of this form is to be sent)			
-	El Paso Natural Gas  Name of Authorized Transporter of Casinghead Gas of Dry Gas 🔀		Box 289, Farmington, New Mexico			
	Name of Authorized Transporter of Oil	or Condensate 🔀	Address (Give address to which approve	,		
ŗ	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G		<u>(                                    </u>		
			, NMFM, NIO F	County County		
	Line of Section 3	wnship 24-N Range	3-W , NMPM, Rio A	Arriba County		
	Unit Letter N ; 11	65 Feet From The South	ine and 1450 Feet From Th	west		
1						
-	Lindrith Unit	98 S. Blanco	PC State, Federal	or Fee Federal SF 07891		
Ī	Lease Name	Well No. Pool Name, Including	-	Lease No.		
. 1	DESCRIPTION OF WELL AND	LEASE				
ε	and address of previous owner					
	f change of ownership give name		1	43		
L	Change in Ownership	Casinghead Gas Cond	densate	, 4		
	Recompletion	Oil Dry (		/ · 🐧		
	New Well	Change in Transporter of:				
	Reason(s) for filing (Check proper box)  Other (Please explain)					
	Box 289, Farmington, N	lew Mexico				
-	El Paso Natural Gas Address					
	•					
۱.	PRORATION OFFICE Operator			Arı .		
-	OPERATOR			-		
	GAS		-			
1	TRANSPORTER OIL	_				
Ì	LAND OFFICE	_ AUTHORIZATION TO TI	RANSPORT OIL AND NATURAL G	AS		
	U.S.G.S.		AND	Effective 1-1-65		
1	FILE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C		
	SANTA FE /			rorm C-104		
	DISTRIBUTION SANTA FE		CONSERVATION COMMISSION	Form C-104		

Length of Test	Tubing Pressure	Casing Pressure	Choke St.
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-ACF OCT 7
GAS WELL		· · · · · · · · · · · · · · · · · · ·	OIL Gray Services
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. G. Brisco
(Signature)
Drilling Clerk
(Title)
10/10/79
(Date)

OIL CONSERVATION COMMISSION OCT 18 1976 APPROVED\_ Original Signed by A. 7 SHEFFERING + DE TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, rell name or number, or transporter, or other such change of condition. Sanarata Forms C-104 must be filed for each noof in multiply