### SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved

## UNITED STATES DEPARTMENT OF THE INTERIOR

Budget	Bureau	No.	42-R1425.

	DEPARTMEN	T OF THE I		RIOR	e side)	50 -039-22069 5. LEASE DESIGNATION AND SERIAL NO.		
	GEOLO	OGICAL SURV	EY			SF 078915		
APPLICATION	Y FOR PERMIT	TO DRILL, I	DEEP	EN, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a. TYPE OF WORK	ILL 🖺	DEEPEN		PLUG BA	A CV []	7. UNIT AGREEMENT NAME		
b. TYPE OF WELL	· <del>-</del>	DELICIA		PLUG BA		Lindrith Unit		
	AS OTHER			ONE ZONE		8. FARM OR LEASE NAME		
	tural Gas Com	npany				Lindrith Unit		
3. ADDRESS OF OPERATOR						99		
	, Farmington				•	10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (R. At surface	eport location clearly an 810'N, 176	d in accordance wi SO'W	th any i	State requirements.*)		So.Blanco PC Ext.		
At proposed prod. zon	•	,				11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA Sec. 36, T-24-N, R-3-W		
	same					NMPM		
	AND DIRECTION FROM NEA			F.		12. COUNTY OR PARISH   13. STATE		
3 MILES SOL	ithwest of L:	indrith, N		O. OF ACRES IN LEASE	1 17 vo	Rio Arriba  NM		
LOCATION TO NEAREST PROPERTY OR LEASE I (Also to nearest drig	r Line, ft.	810'	~~ ~~	Unit	TO TO	OF ACRES ASSIGNED THIS WELL 160.00		
18. DISTANCE PROM PROP TO NEAREST WELL, D	OSED LOCATION*		19. PE	ROPOSED DEPTH	20. ROT	ARY OR CABLE TOOLS		
OR APPLIED FOR, ON TH	IS LEASE, FT.	1/2mi	le	3320'	Rota	ry		
7237 GL	ether DF, RT, GR, etc.)					22. APPROX, DATE WORK WILL START*		
3.		PROPOSED CASI	NG ANI	CEMENTING PROG	RAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	ООТ	SETTING DEPTH		QUANTITY OF CEMENT		
12 1/4" 6 3/4"	8 5/8"	24.0		120'		cu.ft.circ. to surface		
0 3/4		7/8" 6.4# 3320' 17		1/6	<u>cu.ft.to cover Ojo Al</u> am			
A 3000 psi	WP and 6000	psi test	doul	ble gate pre	evente	tured Cliffs formation. r equipped with tion on this well.		
This gas is	dedicated.				(0,	May 3 1 10 10 10 10 10 10 10 10 10 10 10 10 1		
ABOVE SPACE DESCRIBE	Section 36 PROPOSED PROGRAM: If	proposal is to deep	en or n	ing back, give data on	present pr	ductive mode and proposed new productive		
ne. If proposal is to deventer program, if any	irm or deepen directions	ally, give pertinent	data o	n subsurface locations	and measure	and true vertical lepths. Give blowout		
signed J.	Busco	TIT	LE	Drilling	. Cleri	C		
(This space for Feder	al or State office use)							
	•				1			
PERMIT NO.				APPROVAL DATE				
APPROVED BY	<u> </u>	TIT:	LE		·.	DATE		
CONDITIONS OF APPROVA	LL, IF ANY:					The state of the s		
ak Frank	/ 1							

\*See Instructions On Reverse Side

## OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-102 Revised 10-1-78

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 87501

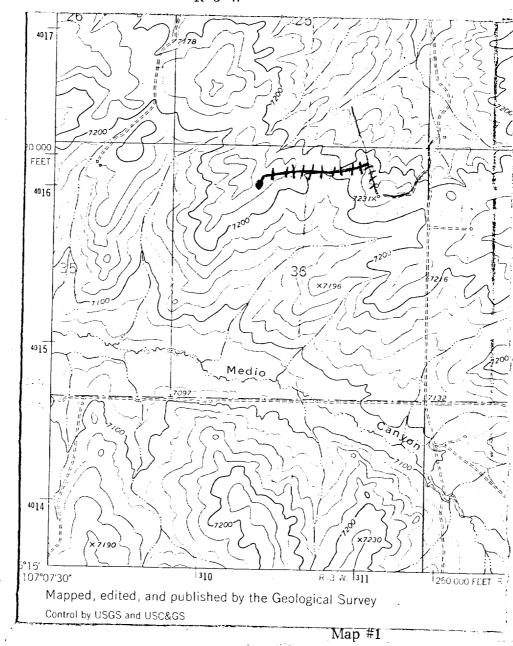
			All distance	s must be f	om the outer	houndaries of	the Section.		
eralor					Lease		/an	og003.51	Well No.
EL PASO NA	TURA	L GAS COM	PANY		LINDA	ITH UNIT	<del></del>	-078915)	99
Il Letter	Secti		Township		lange		County		
C		36	2 J1N		.31	<u> </u>	Rio	Arriba	
ctual Footage Loc	ation C	d Well;	<u> </u>		77/0			West	
810	feet	from the No	rth	line and	1760	fre	t from the		line cated Acreage:
round Level Clev.		Producing For		ng.	Pool	LANCO PIC	TURED CL	-	160.00 Acres
7237			URED CLIF						
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.									
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).									
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?									
Yes No If answer is "yes;" type of consolidation Mutigation									
.1 !	If answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of								
,,	this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.								
forced-poo	uing,	or otherwise,	joi until a n	on stanca.	<b>u</b> ,				
<del>~~~</del>	XX	XXXXXX	XXXXX					1	RTIFICATION
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1760			<b>₽</b>		· ·		1	best of my kno	wiedge and bellet.
		1.	<b>.</b>		.1			W. D.	Ducco
		+	🖁					Drilling	Clerk.
		1	X		1			Position EI Paso 1	Natural Gas
	SF-	078915	X		1			May 18,	1979
•		i	K				İ	Date	
1		Sec	. [8		i		,		
.		1	<b>X</b>	×					
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			1	36	. 1				illy that the well location
		i			1		Marie Barrier		plat was plotted from field
		i				10130	13 cg		of surveys made by me or
		1				1	37,4	de under my supe	ervision, and that the same
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parent Total			-	-	-	- Poore and a	TITI	3950	
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# EL PASO NATURAL GAS COMPANY - Lindrith Unit #99 NW 36-24-3



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24 N



#### LEGEND OF RIGHT-OF-WAYS

EXISTING ROADS

EXISTING PIPELINES

EXISTING ROAD & PIPELINE

PROPOSED ROADS

PROPOSED PIPELINES

PROPOSED ROAD & PIPELINE

PROPOSED ROAD & PIPELINE