PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Dec. 1973	Budget Bureau No. 42-R1424
UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE SF 078915
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME Lindrith Unit 8. FARM OR LEASE NAME
1. oil gas well other	Lindrith Unit 9. WELL NO.
2. NAME OF OPERATOR El Paso Natural Gas Company	99 10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR Box 289, Farmington, New Mexico 87401	So. Blanco PC. Ext. 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	AREA Sec.36,T-24-N, R-3-W N.M.P.M. 12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
MULTIPLE COMPLETE	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.D. 3320'. Ran 106 joints of 2 7/8", 6.4#, JS production casing, 3308' 8-26-79: set at 3320'. Baffle set at 3310'. Cemented with 203 cu. ft. cement. 18 hours. Top of cement at 2500.



18. I hereby certify that the foregoing is true and correct

Subsurface Safety Valve: Manu. and Type ___

TITLE Drilling Clerk DATE August 29, 1979

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

AUG 3 0 1979