

EL PASO NATURAL GAS COMPANY  
OPEN FLOW TEST DATA

DATE October 4, 1979

Operator <b>El Paso Natural Gas Company</b>		Lease <b>Lindrith Unit #99</b>	
Location <b>NW 36-24-3</b>		County <b>Rio Arriba</b>	State <b>New Mexico</b>
Formation <b>Pictured Cliff</b>		Pool <b>So. Blanco Ext.</b>	
Casing: Diameter <b>2 7/8</b>	Set At: Feet <b>3320</b>	Tubing: Diameter <b>-----</b>	Set At: Feet <b>-----</b>
Pay Zone: From <b>3180</b>	To <b>3226</b>	Total Depth: <b>3320</b>	Shut In <b>9-27-79</b>
Stimulation Method <b>Sand Water Frac</b>		Flow Through Casing	Flow Through Tubing

Choke Size, Inches		Choke Constant: C			
Shut-In Pressure, Casing, PSIG <b>878</b>	+ 12 = PSIA <b>890</b>	Days Shut-In <b>7</b>	Shut-In Pressure, Tubing PSIG <b>-----</b>	+ 12 = PSIA <b>-----</b>	
Flowing Pressure: P PSIG	+ 12 = PSIA	Working Pressure: P <sub>w</sub> PSIG	+ 12 = PSIA		
Temperature: T = °F Ft =	n =	Fpv (From Tables)	Gravity Fg =		

$$\text{CHOKE VOLUME} = Q = C \times P_f \times F_f \times F_g \times F_{pv}$$

Q =

= \_\_\_\_\_ MCF/D

$$\text{OPEN FLOW} = Aof = Q \left( \frac{P_c^2}{P_c^2 - P_w^2} \right)^n$$

$$Aof = Q \left( \frac{\quad}{\quad} \right)^n =$$

Aof = \_\_\_\_\_ MCF/D

TESTED BY J. Goodwin

WITNESSED BY \_\_\_\_\_



*C. R. Vignar*  
Well Test Engineer