NO. OF COPIES RECEIVED		15	
DISTRIBUTION			
SANTA FE		1	
FILE		1	-:500
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS		
OPERATOR		17	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

FILE	REQUE:	ST FOR ALLOWABLE	Supersedes Old C-104 and C-
U.S.G.S.	AUTHORIZATION TO T	AND RANSPORT OIL AND NATURA	Effective 1-1-65
LAND OFFICE	THE WIENTEN TO T	MANSFORT OIL AND NATURA	AL GAS
TRANSPORTER GAS			
OPERATOR	+		
PRORATION OFFICE			API 30-039-22069
Operator			
El Paso Natur	ıl Gas		
Box 289, Farm	ington, New Mexico		
Reason(s) for filing (Check prop	er box)	Other (Please explain)	
New Well XX	Change in Transporter of:		
Recompletion Change in Ownership		Gas	
		densate	
If change of ownership give nand address of previous owner	nme		
DESCRIPTION OF WELL A	AND LEASE Well No. Pool Name, Including		
Lindrith Unit	99 S. Blanco H		Ledse Nc.
Location	S. Branco i	4449, 166	Federal SF 0789
Unit Letter C ;;	810 Feet From The North	Line and 1760 Feet Fro	om The West
140 40 0 76			on the
Line of Section 36	Township 24-N Range	3-W , NMPM, Ric	O Arriba County
DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter	of Oil or Condensate 🔀	Address (Give address to which ap	proved copy of this form is to be sent)
El Paso Natura		Box 289, Farmingtor	n, New Mexico
El Paso Natura			proved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Box 289, Farmington Is gas actually connected?	New Mexico
give location of tanks.	C 36 24-N 3-W	is gas actuary connected;	wher.
If this production is commingle	d with that from any other lease or pool	. give commingling order number	
COMPLETION DATA		_	
Designate Type of Comp	letion - (X) Oil Well Gas Well X	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.
8-20-79	10-4-79	3320'	3310'
Elevations (DF, RKB, RT, GR, e	Name of Producing Formation	Top 🌌/Gas Pay	Tubing Depth
7237 GL	PC	3180'	Tubingless
	,3200,3210,3220, 3226' W/1	SP7.	Depth Casing Shoe
		ID CEMENTING RECORD	3320'
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	120'	130 cf
6 3/4" & 7 7/8"	2 7/8'	3320'	203 cf
	Tubingless Comple	tion -	
TEST DATA AND REQUES	FOR ALLOWABLE (Test must be	after recovery of total volume of load o	il and must be equal to or eneed an all
DIL WELL Date First New Oil Run To Tanks	dote jo, titts a	epin or be for full 24 hours)	
Date i i i i i i i i i i i i i i i i i i i	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MC
GAS WELL			- I Julian I
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
SERVICIO ATE OF COMPA	1	890	A PROPERTY OF THE PROPERTY OF
CERTIFICATE OF COMPLI	ANCE	OIL CONSERV	ATION COMMISSION
hereby certify that the rules a	nd regulations of the Oil Conservation	APPROVEDOGT	16 10/1
ommission have been complis	d with and that the information given the best of my knowledge and belief.	original Signed by A. A.	
oove to true and complete to	the best of my knowledge and belief.		
. 1		TITLESUPERVISOR PESTROT # 3	
N. G. Bus		This form is to be filed in compliance with RULE 1104.	
	ignature)	If this is a request for allo	wable for a newly drilled or deepened
Drilling Clerk	*# nw* W = J	well, this form must be accomp tests taken on the well in acco	anied by a tabulation of the deviation ordance with RULE 111.
	(Title)	All sections of this form m	ust be filled out completely for allow-
10/10/79		able on new and recompleted w	vells. II, III, and VI for changes of owner,
	(Date)	well name or number, or transpor	rter, or other such change of condition.
		Separate Forms C-104 must completed wells.	st be filed for each pool in multiply
		in a companion months	