

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐  
well well other

2. NAME OF OPERATOR ARCO Oil & Gas Company  
Division of Atlantic Richfield Company

3. ADDRESS OF OPERATOR Suite 501  
1860 Lincoln Street, Denver, Colorado 80295

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1650' FSL & 660' FEL (NE SE)  
AT TOP PROD. INTERVAL: Unit I  
AT TOTAL DEPTH: Approx. the same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) N.O. setting production casing

5. LEASE  
Jicarilla Contract #111

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla

7. UNIT AGREEMENT NAME  
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8. FARM OR LEASE NAME  
Jicarilla

9. WELL NO.  
105

10. FIELD OR WILDCAT NAME  
W. Lindrith - Gallup/Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
6-24N-4W

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
New Mexico

14. API NO.  
30-039-22070

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6796' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Ran 187 jts 5-1/2" casing, 33 jts. 17#, K-55, Rge 3, ST&C (1316.51'); 154 jts 15.5#, K-55, Rge 3, ST&C (6119.07'); GS, diff fill collar; DV tool (6.30'); total of 7441.88'. Casing landed @ 7429' KB. Cemented 1st stage with 10 BW and 1000 gals mud flush and 350 sxs RFC, 100 bbls slurry, 14.2#/gal. Displaced with 175 BW. P.D. @ 3:30 am 11-5-79. Cemented 2nd stage with 10 BW and 1000 gals mud flush and 300 sxs RFC, 85 bbls slurry, 14.2#/gal. Displaced with 95 BW. P.D. @ 7:30 am 11-5-79. Closed DV tool with 2000#. Circulated good.

Released rig @ 10:00 am 11-5-79.

Waiting on completion.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED W. A. Walther, Jr. TITLE Operations Manager DATE 11-7-79

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

Set @ 11-7-79 Ft. DURANGO, COLO.

