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TRANSPORTER	OIL	/
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OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

B.K.

API 30-039-22070

Operator	ARCO Oil and Gas Company Division of Atlantic Richfield Company		
Address	Suite 501 Lincoln Tower Bldg. 1860 Lincoln Street, Denver, Colorado 80295		
Reason(s) for filing (Check proper box)	Other (Please explain)		
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Jicarilla	105	W.Lindrith - Gallup/Dakota	State, Federal or Fee Indian	Jicarilla
Location	Contract			
Unit Letter	I	1650 Feet From The South Line and	660 Feet From The East	#111
Line of Section	6	Township	24N	Range
			4W	NMPM, Rio Arriba
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Permian Corporation	P.O. Box 1702, Farmington, New Mexico		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas	P.O. Box 990, Farmington, New Mexico		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
	I	6	24N
			4W
			No
			Approx 60 days

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X							
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
10-17-79	1-2-80		7430' TD		7390' PB			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
6810' KB 6796' GL	Gallup/Dakota		6120'		7214'			
Perforations			Is gas actually connected?		When			
Gallup 6120'-6223' & 6281'-6336'; Dakota 7291'-7273' & 7229'-7261'			No		Approx 60 days			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13-1/2"	8-5/8" OD		309'		300 SXS			
7-7/8"	5-1/2" OD		7429'		650 SXS			
	2-3/8" OD		7214'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
12-21-79	1-2-80	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hr	100#	100#	---
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
90	50	40	232

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

K. L. Flinn  
K. L. Flinn (Signature)  
Operations Information Assistant  
(Title)  
January 9, 1980  
(Date)

OIL CONSERVATION COMMISSION

JAN 28 1980

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY Original Signed by FRANK T. CHAVEZ  
SUPERVISOR DISTRICT # 3  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.