Submit 5 Copies
Apprepriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQ			•	BLE AND		IZATION				
I.		TO TRA	ANSP	ORT OI	L AND NA	TURAL G	AS		_		
Operator	Snyder Oil Corporation $2/042$						ı	API No.			
Address Snyder U11 Corp				30-039-2	:2070						
1625 Broadway,	Suite 2	200, De	enver	, Co.	80202						
Reason(s) for Filing (Check proper box)					Out	et (Please expl	lain)				
New Well		Change in									
Recompletion	Oil	⊔ ∏ ad Gas	Dry Ge		EFFE	CTIVE DA	TE D	193			
If change of operator give name and address of previous operator	4.	4/34/4									
and address of previous operator AFCC	o oii an	id Gas (ompa	ny, 18	16 E. Mo	jave, Fa	irmingto	on, N.M.	87401		
II. DESCRIPTION OF WELL	AND LE										
Lasee Name			1		ing Formation			of Lease Federal or F		Lease No.	
Jicarilla 10257		105	Line	drith (Gallup D	akota, W	est	, recent or r	JIC	2111	
Unit Letter	16	550		om The So	uith .	. 6	560 p		East		
Unit Letter	; <u>_</u>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	. Feet Pri	om The 20	, dell	e and	<u> </u>	eet From The	Last	Line	
Section 6 Towns	aip 241	1	Range	4W	N	мрм,	Ri	o Arrib	a	County	
THE DECICAL PROPERTY AND ADDRESS.	NCDODAT	en or o		D 314 7771	D. C. C. C.						
III. DESIGNATION OF TRAINAMENT OF Authorized Transporter of Oil		or Condea		DNATU		e address to wi	hich approve	d come of this	form is to be a		
• -	Meridian Oil Company					Address (Give address to which approved copy of this form is to be sent) P. O. Box 4289, Farmington, N. M. 87499					
Name of Authorized Transporter of Casinghead Gas 🔯 or Dry Gas [Gas 🔲	Address (Give address to which approved copy of this form is to be sent)						
El Paso Natural Gas	Compan								N. M. 87		
If well produces oil or liquida, give location of tanks.	Unit		Twp.	-	is gas actually	y connected?	When	17			
If this production is commingled with that	A	5	24N	4W	Yes						
IV. COMPLETION DATA	i nora any ou	HEL HOUSE OF	poor, gav	Consisting	ing olost mans						
		Oil Well	0	las Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		i	i				î]			
Data Spudded	Date Com	pl. Ready to	Prod		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Doubtries Engage				Top Oil/Gas Pay						
Extraoris (Dr., RAS, RI, OR, BC.)	Name of Producing Formstion				Top our car ray			Tubing Depth			
Perforations					L			Depth Casis	ng Shoe		
								1			
	7	TUBING,	CASIN	IG AND	CEMENTI	NG RECOR	D	·			
HOLE SIZE						DEPTH SET		SACKS CEMENT			
					 			 			
	 							 			
	 										
V. TEST DATA AND REQUE	ST FOR A	LLOWA	BLE			·····				1	
OIL WELL (Test must be after t			of load o	il and must					or full 24 hou	THE 84 57	
Date First New Oil Rus To Tank	Date of Te	d.			Producing Me	thod (Flow, pu	mp, gas lift, d	ic) D) E E		
Length of Test	Tubing Pre	461R			Casing Pressu			Choke Sa	1		
	rooms resource			i					NOV	5 1993	
Actual Prod. During Test	Oil - Bbis.				Water - Bola.			Gas- MCF	all cc	M. DIV	
	<u> L., .</u> ,	 		<u></u>				<u>'</u>		5.02	
GAS WELL										≱ ₹	
Actual Prod. Test - MCF/D	Leagth of	Length of Test				Bbis. Condensate/MMCP			Gravity of Condensate		
	Tubing Pressure (Shut-m)				Coxing Pressure (Shut-ia)			1	Choka Siza		
ting Method (pitot, back pr.) Tubing Pressure (Shut-in)		_,		Casing Pressur	a food-in)		Catta Sta				
VI. OPERATOR CERTIFIC	ATE OF	COMP	IANI	CE	<u></u>			<u>.l</u>			
I hereby certify that the rules and regul				CE	C	IL CON	SERV	ATION	DIVISIO	N	
Division have been complied with and that the information given above					NOV - 5 1993						
is true and complete to the best of my	knowledge as	d belief.			Date	Approved	JYI t	JA - 2 i	3 3 3		
Direct Minis					1						
Signature Terry L. Savage, Attorney-in-Fact					By Birt Chang						
Terry L. Savag	ge, Atto			t		\$	SUPERVI	SOR DIS	TRICT #	3	
Printed Name 10/29/93		(303)	Talo 592–8	500	Title_					·	
Date			hone No								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.