Submit 3 Copies To Appropriate District	State of Nev		Povised March 25, 1000
Office District I	Energy, Minerals and I	Natural Resources	WELL API NO.
1625 N. French Dr., Hobbs, NM 87240 District II	OIL CONSERVA	TION DIVISION	30-039-22071
811 South First, Artesia, NM 87210 District III	2040 South		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, N	IM 87505	STATE FEE
District IV. 2040 South Pacheco, Santa Fe, NM 87505		2001	6. State Oil & Gas Lease No. Federal Jic Cont 123
SUNDRY NOTION (DO NOT USE THIS FORM FOR PROPORTION OF THE SERVOIR. USE "APPLIA DIFFERENT RESERVOIR. USE "APPLIA DIFFERENT RESERVOIR."	CES AND REPORTS ON OSALS TO DRILL OR TO DEE	PEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name:
PROPOSALS.) 1. Type of Well:	CATION OR ERWIN (FORM		Jicarilla 1230
Oil Well Gas Well X	Other	Strang St	
2. Name of Operator		The State of the S	8. Well No.
ENERGEN RESOURCES CORPORATION	<u>ON</u>		9. Pool name or Wildcat
3. Address of Operator	eminaton NM 87401		Blanco MV/ W. Lindrith Gl-Dk
2198 Bloomfield Highway, Farmington, NM 87401 Blanco MV/ W. Lindrith Gl-Dk 4. Well Location			
Unit Letter F:	1540 feet from the	North line and	1670 feet from the West line
Section 6	Township 25	N Range 4W	NMPM County Rio Arriba
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6787 GR			
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INT		SUE	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL	ING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB	
orus Day Add & Daymbala Co		OTHER:	
Official and the second of the			
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.			
In accordance to Case 12346, Order # R-11363, It is intended to downhole Commingle the Blanco MV(72319)			
and W. Lindrith Gl-DK (39189).			
MV perforations 5000-5670' Est. Gl-DK perforations 6620-7596'			
Current Rates: MV- Not yet completed, DK- 77 MCFD & 1 BO. Recommended allocation - Subtraction method following 60 days of stabilized production. Rates reported to NMOCD- Aztec for final determination.			
The BLM has been notified of this pay add and commingle via Form 3160-5			
All formation fluids are compatable and no loss of production will result by commingling. All working interest, overriding and royality interests are identical in this wellbore.			
0HC535AZ			
I hereby certify that the information above	ve is true and complete to the	best of my knowledge and believed	ef.
SIGNATURE Wickin Do	nagray	_ TITLE Production Ass	DATE 9/18/01
Type or print name Vicki Donagh	-		Telephone No. 505-325-6800
(This space for and Signed by		##Y ** * * * * * * * * * * * * * * * * *	SEP 21 2001
APPROVED BYConditions of approval, if any:		TITLE	DATE