UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	Jicarilla Contract 147
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
4.010	Jicarilla Apache Tribal
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
- "	Jicarilla Contract 147
1. oil gas well other	9. WELL NO. 2E
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
Amoco Production Company	Basin Dakota
3. ADDRESS OF OPERATOR 501 Airport Drive Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
501 Airport Drive Farmington, NM 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA 日本 日本 日本 日本日本 日本日本
	NE/4 SE/4 Section 5, T25N, R5W
below.) AT SURFACE: 1450' FSL x 1190' FEL Section 5,	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same T25N, R5W	Rio Arriba New Mexico
AT TOTAL DEPTH: Same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-039-22085
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
DEPORT OF	6673' GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
PULL OR ALTER CASING	change on Form 9-330.7
MULTIPLE COMPLETE	
CHANGE ZONES	
ABANDON* LJ (other) Completion Procedure	그 그 그 기가 생활한 생각 그는 생각하다 그는
(other) Completion Procedure	the details and give pertinent dates
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine	te all pertinent details, and give pertinent dates directionally drilled, give subsurface locations and to this work.)*

Completion operations commenced on 10/5/79. Circulated hole clean with 2% KCL water and pressure tested casing, held okay.

Perforated from 7393-7369' with 2 spf, total of 48 holes. Sand water fraced with 60,000 gals frac fluid and 148,000# sand.

Flowed well back and released rig on 10/11/79.

	7/ 1 5 1079	
Subsurface Safety Valve: Manu. and Ty	pe	Set @ Ft.
18. Thereby certify that the foregoing in Original SIGNED	s true and correct TITLE Dist. Adm. Supr date	11/12/79
	(This space for Federal or State office use)	MOV 18 1979
APPROVED BY	TITLE DATI	OIL CLASS COLA
	54.	The second secon