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DISTRIBUTIO						
SANTA FE	SANTA FE					
FILE	FILE					
U.S.G.S.						
LAND OFFICE	LAND OFFICE					
IRANSPORTER	OIL	/_				
IRANSPORTER	GAS	/_				
OPERATOR	1					
PRORATION OFF						
Operator						
Operator						

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104

Supersede	2	Old	C-104	and	C-1
Effective	1-	-1-65	•		

	U.S.G.S.  LAND OFFICE  IRANSPORTER  OIL /	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL	L GAS					
	OPERATOR /		ADT # 30_030_22002						
1.	PRORATION OFFICE API # 30-039-22092 Operator								
	ARCO Oil and Gas Company, Division of Atlantic Richfield Company								
		enver, Colorado 80217							
	Reason(s) for filing (Check proper box)		Other (Please explain)						
	New Well	Change in Transporter of:							
	Recompletion	Oil Dry Gas  Casinghead Gas Conden		as connection					
	Change in Ownership	Casinghead Gus Consent	3410 ( ]						
	If change of ownership give name and address of previous owner.								
H.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	rmation Kind of L	Lease No. Jicaril					
	Jicarilla	107 W.Lindrith-Gal		Gerol or Fee Indian Contr.#1					
	Location								
	Unit Letter A; 500	Feet From The North Line	and 450 Feet 71	om The East					
	Line of Section 7 Tow	nship 24N Range	4W , NMPM, I	Rio Arriba County					
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S	proved copy of this form is to be sent)					
	None of Authorized Transporter of Oil	•	•						
	Permian Corporation Name of Authorized Transporter of Cas	On Inchead Gas XX or Dry Gas	Address (Give address to which ap	ngton, New Mexico 87401  oproved copy of this form is to be sent)					
	El Paso Natural G		P.O. Box 990, Farming	gton, New Mexico 87401					
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When					
	give location of tanks.  If this production is commingled wit	h that from any other lease or pool,	YES give commingling order number:	March 26, 1980					
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v					
	Designate Type of Completio		i i i						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
	8-27-79	10-17-79	7370'						
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth					
	6750'GL 6764'KB	Gallup/Dakota	6054'	7114 Depth Casing Shoe					
	Perforations Dakota 7214'-7152	' Gallup 6269'-6054'		7369'					
			CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
	12-1/4"	8-5/8 5-1/2"	302' 7369'	300 sxs 825 sxs (2stages)					
	7-7/8"	2-3/8"	7114'	ozj sks (zstages)					
		3,3							
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af	ter recovery of total volume of load	oil and must be equal to or exceed top allow					
• •	OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours)   Producing Method (Flow, pump, ga	is lift, etc.)					
	Date First New Oil Run 16 Tunks	3.00							
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size					
			Water - Bbls.	of Landia					
	Actual Prod. During Test	Oil-Bbls.	/ 7						
	1			IPR 4 1980					
	GAS WELL		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \						
	Actual Prod. Test-MCF/D	Length of Test	Bbla. Condensete/MMCF	CONGO CONFORM IN CALL					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shnt-in)	Casing Pressure (Shut-in)	Choke Size					
	Testing Method (pitot, back pisy		•						
VI.	CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		OIL CONSER	RVATION COMMISSION					
			APPROVED APR 4 1980 . 19						
	above is true and complete to the	best of my knowledge and belief.							
	•	,	TITLE SUPERVISOR DISTRICT	# 3					
			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation						
	KL Illerin								
	K.L. Flinn (Signa	K.L. Flinn (Signature) well, this form must be accompanied by a testing tests taken on the well in accordance with MULE 111.							
	Operations Information	Assistant	All sections of this form must be filled out completely for allow						

(Title)

(Date)

March 31, 1980

All sections of this form must be able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.