Submit 5 Copies
Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-29
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

L.	<del></del>	TO TRA	ANSPO	ORT OIL	LAND NATURAL					
Operator ARCO DIL AND GAS CO	Well AP! No. 3003922092			092						
Address 1816 E. MOJAVE, FAR	MINGTON,	NEW MEX	XICO 87	401						
Resson(s) for Filing (Check proper box)				-	Other (Please e	xplain)				
New Well			Transport							
Recompletion	Oil	,	Dry Gas		EFFECTIVE 10/	(01./00				
Change in Operator	Casinghea	d Gas	Condens		EFFECTIVE 10/	01/90				
If change of operator give name and address of previous operator						· · · · · · · · · · · · · · · · · · ·				
II. DESCRIPTION OF WELL	AND LE	ASE								
Lease Name JICARILLA )(		Well No. 107	Pool Na	me, includ W. Li	ing Formation NDRITH GAL DK		d of Lease e, Federal or Fee	Lease No. CONTRACT		
Location A		500			NORTH	450		EAST		
Unit Letter	: 24N	•	_ Feet From	m 115e 4W	Line and		Feet From The ) ARRIBA		Line	
Section Townshi	P		Range		, NMPM,		- THURLION	Cour	ty	
III. DESIGNATION OF TRAN	SPORTE			NATU			<del></del>	·		
Name of Authorized Transporter of Oil or Condensate  MERIDIAN OIL COMPANY					Address (Give address to which approved copy of this form is to be sent) P 0 BOX 4289 FARMINGTON, NM 87401					
Name of Authorized Transporter of Casing EL PASO NATURAL GAS	ghead Gas COMPANY	or Dry Gas			Address (Give address to P 0 80X 4990,	which approv FARMINGTO	l copy of this form is to be sent) 1, N.M. 87499			
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 5	Twp. 24N		Is gas actually connected? YES	? Wh	ra ?			
If this production is commingled with that	from any oth	er lease or	pool, give	comming	ing order number:			***************************************		
IV. COMPLETION DATA		Oil Weil		s Weil	[ N		1 1			
Designate Type of Completion	- (X)	OII MEII	Ga	I WCII	New Well   Workover	Deepen	Plug Back   Sam	e Resiv   Diff Ri 	es'v	
Date Spudded	Date Compi. Ready to Prod.				Total Depth	Depth P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay		Tubing Depth	Tubing Depth		
Perforations	<u>i</u>	<del></del>		<del></del>	<u> </u>		Depth Casing Sho	×		
	<del>_</del>	IIRING	CASINO	G AND	CEMENTING RECO	רושה	!			
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT				
<del></del>										
	ļ									
V. TEST DATA AND REQUES	T FOR A	HOW	ARIF							
<del>_</del>				and	be equal to or exceed top a	ellamable for t	مة حدة ما حد بالعماد دار	7 24 hours )		
Date First New Oil Run To Tank	Date of Tes		9 1000 00	GAG ANGI	Producing Method (Flow,			2 24 NOWS.)		
Length of Test	Tubing Pres	SUITE			Casing Pressure	<u> </u>	Choke Size			
Actual Prod. During Test	Oil - Bbis.		<del></del>			007 3	∃ <del>Ge</del> MCF			
GAS WELL				·	OH:	LCCN	- <del> </del>	<del></del>		
Actual Prod. Test - MCF/D	Length of To	est			Bbis. Condensate/MMCF		-	neare		
					Doia Caracina Divinici	20.0.0	Colevity of Coade			
esting Method (puot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)		Choke Size			
VL OPERATOR CERTIFICA	ATE OF	COMP	LIANE	<b>TE</b>				··		
I havely certify that the sales and regular				JE I	OIL CO	NSERV	<b>ATION DIV</b>	<b>ASION</b>		
Division have been complied with and t			a above				• • • • • • • • • • • • • • • • • • •			
is true and complete to the heat of my inscribings and helial.					Date Approved OCT 0 3 1990					
(h)	1.1.	6-					. ~	**************************************		
Signature PAUL TUCKER	· ····································	prod su	PERVISO	IR	By		) Chin			
Printed Name			Title	<del></del>	Title	SUPER	VISOR DISTR	ICT #3		
OCTOBER 3, 1990 Date		( <u>505 )32</u> Teleş	5-7527 phone No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.