Appr.,mate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

OIL CONSERVATION DIVISION

Energy, Minerals and Natural Resources Department

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Revised 1-1-89 See Instructions at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator								Well API No.				
ARCO DIL AND GAS COM	ARCO DIL AND GAS COMPANY, DIV. OF ATLANTIC RICHFIELD CO.								3003922092			
Address												
1816 E. MOJAVE, FARM	INGTON.	NEW MEXI	CO 87	401						<u></u>		
Reason(s) for Filing (Check proper box)			_	4	Oth	s (Please expla	iin)					
New Well	0.1	Change in										
Recompletion   Change in Operator	Oil		Dry G	_			_			i		
	Casingher		Conde			IVE 2/11/9			m = ===	2000 0500		
If change of operator give name Bannon and address of previous operator	n Energ	gy Inc.	, 39	34 FM 1	1960 Wes	t, Suite	240, Ho	uston,	Texas /(	0068-3539		
II. DESCRIPTION OF WELL	ANDIE	ACE										
Lease Name	Well No. Pool Name, Including				ng Formation Kind			of Lease Lease No.				
JICARILLA 🔏		107	į			DK.		State, Federal or Fee		CONTRACT 111		
Location	·	1.10/	1	W LIN	ORITH GAL	<u> </u>			L_CUNT	KHCI III		
4		500	Engl C	rom The N	ORTH Line	and	450 Fe	et From The	EAST	Lipe		
Unit Letter — H	· ·		_ rea r	IOH THE			10	er i loid ine .				
Section 7 Township	24N		Range	4W	, NI	ирм,	RIO A	RRIBA		Соцліту		
							•					
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATU					<del> </del>			
Name of Authorized Transporter of Oil	Authorized Transporter of Oil or Condensate				Address (Give address to which approved copy of this form is to be sent)							
MERIDIAN OIL COMPANY					1	X 4289 FAR						
Name of Authorized Transporter of Casing	head Gas		or Dry	Gas	Address (Giw	e address to wh	ich approved	copy of this f	orm is to be se	nt)		
EL PASO NATURAL GAS	•				P 0 BOX 4990, FARMINGTO							
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp	Rge.	is gas actually connected? When			i <b>7</b>				
<u> </u>	1_A	5	241		<del></del>	<u>ES</u>			<del></del>			
If this production is commingled with that I IV. COMPLETION DATA	rom any ou	er lease or	pool, gr	ve commung!	ing order senior	xer:			<del></del>			
IV. COMPLETION DATA		louwa		Gas Well	New Well	Workover	Deepen	Plus Back	Same Res'v	Diff Resiv		
Designate Type of Completion -	(20)	Oil Well		ONE WELL	i taem mett i	MOITOAEL	. reches	Ling Dack	Joanne vez A	Dill Resv		
Date Spudded		pl. Ready to	Prod.	<del></del>	Total Depth	<u> </u>	L	P.B.T.D.	J	<u> </u>		
Dan Openion	J	,,			•							
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing Fo	Officiation	<del></del>	Top Oil/Gas Pay			Tubing Depth				
Transport 1 to the state of 1 to the state of 2 to the 2 to the state of 2 to the state of 2 to the state of 2 to the st												
Perforations						<del> </del>	<del></del>	Depth Casin	ng Shoe			
	TUBING, CASING AND				CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT					
								<u> </u>				
V. TEST DATA AND REQUES												
OIL WELL (Test must be after re	<del></del>		of load	oil and must					for full 24 hou	rs.)		
Date First New Oil Run To Tank	Date of Te	<b>4</b>			Producing Me	shod (Flow, pu	mp, gas iyi, e	tc.)	/			
		<del></del>			Casina Bass		fi		<del>2 / W</del>	E Co.		
Length of Test	Tubing Pro	SELLIC.		178		TIVE	1	75U				
Actual Prod. During Test	Oil - Bhis.			120	Water - Bbis.	e de la la		Mas-MCF	<del>-/</del> -			
remain a rose of the last of t	OH - DOUL			$\Pi J$		r 1004	1	FEB	1/91991			
	<u> </u>				FEB2	<del>5 1991 -</del>		04 6	*** n			
GAS WELL		<u> </u>					<u> </u>	OIL C	N/D	<u> </u>		
Actual Prod. Test - MCF/D	Leagth of	Test		(	THE COLUMN	deliari.	The state of the s	COLORS	51.3			
	W-1	- 185	· · · · ·		Dis	- (Sheet in)		Chake Size				
esting Method (pitot, back pr.)  Tubing Pressure (Shut-in)				Casing Press	ne (2004-12)		Cacca 322	Canada Sala				
	L				¦			<u> </u>				
VI. OPERATOR CERTIFICA	ATE OF	COMF	<b>PLIA!</b>	NCE	(		ISERV	MOITA	DIVISIO	M		
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION FEB 2 5 1991							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.												
					Date Approved							
Cauld 1 da						BySUPERVISOR DISTRICT #3						
Signature PAUL TUCKER PROD SUPERVISOR					By_	By Down 13						
							SUPER\	MSON DI	J			
Pristed Name RUARY 13, 1991 (505) 599-4300					Title				<u></u>			
Date			ephone !									
<del></del>		168	-y		ll							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.