

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Energy Reserves Group, Inc.

3. ADDRESS OF OPERATOR
Box 3280 Casper, Wyoming 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
7-2326' FNL & 1840' FWL
AT SURFACE: 9-990' FNL & 990' FWL
AT TOP PROD. INTERVAL: 10-1201' FNL & 1840' FWL
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	Install oil gathering pipeline	

5. LEASE
Jicarilla 35

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla

9. WELL NO.
7, 9, & 10

10. FIELD OR WILDCAT NAME
Otero Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 1 T24N R5W
Section 35, T25N-R5W, 1, 2 T24N-R5W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Energy Reserves Group, Inc. proposes to install oil gathering pipeline for Wells Jicarilla 35 #7, 9 & 10. It is planned to bury a 3" welded, externally coated line from each well to the existing tank battery as shown on the attached topo map.

See attached surface use plan.

Subsurface Safety Valve: Manu. and Type _____ Setr@ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED William J. [Signature] TITLE F.S.A. DATE September 17, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SEP 19 1979

U. S. GEOLOGICAL SURVEY

MULTI-POINT SURFACE USE PLAN

1. EXISTING ROADS

See attached map

2. PLANNED ACCESS ROADS

No new roads will be necessary to complete the pipeline project

3. LOCATION OF EXISTING WELLS

See attached map

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

A. Energy Reserves Group, Inc. is presently operating six (6) wells on Jicarilla 35. Wells 3,4,5, & 6 are gas wells and are producing into El Paso gathering facilities. Wells 1 & 2 are Gallup wells and are producing into facilities owned by Energy Reserves Group, Inc. There is a tank battery located at Well #1 which is presently handling oil production from both wells. The gas from Wells 1 & 2 is compressed at this site and discharged into El Paso's pipeline.

B. It is proposed to install a gathering line from Well #7 approximately 3000' NW to proposed Well #9, then continue NW approximately 2000' to intersect and tie into a gathering line from Well #10. This line will then continue on approximately 2200' to the existing tank battery located at Well #1. The pipeline will be 3" steel, welded, externally coated and buried to a depth of approximately 3'-4'. It may be necessary to install an additional tank to handle the increased production. If it is necessary the tank will be installed on the disturbed area. Fire walls will be constructed so as to contain the volume of the tanks should a leak occur. The pipeline installation will require a disturbed area approximately 25'-30' for the entire length of the line.

C. After installation the entire disturbed area will be recontoured and reseeded to BIA specifications.

5. No water will be necessary

6. No construction materials will be necessary except for a tank base if the installation becomes necessary. Gravel will be hauled from Farmington or Bloomfield.

7. No new pits will be required

8. No ancillary facilities will be required

9. See original APD for well site layout

10. Any areas disturbed and no longer needed after installation will be recontoured and reseeded as per BIA recommendations.

11. The area is generally rolling hills with numerous rock out croppings. The vegetation consists of Pinion, Pine & Juniper trees with assorted bushes and native grasses. The entire area is owned by the Jicarilla Apache Tribe. Surface use is limited to live-stock grazing and possibly hunting for mule deer and small game. There are no occupied dwellings in the area. An Archaeological Inspection has been conducted with no significant finds.

12. Mr. T.C. Durham will be responsible for assuring compliance with the approved plan.

Office: 505-327-1639
Home: 505-325-7978

Well Name GATHERING SYSTEM FROM #7, #9, #10 TO STORAGE
Location SECTION 1, 2 of T24N R5W and SEC 35 T25N R5W
Formation _____

We, the undersigned, have inspected this location and road.

U. S. Forest Service

Date

Dabney Ford
Archaeologist

9/11/79
Date

Janice Licent
Bureau of Indian Affairs Representative

9-13-79
Date

Bureau of Land Management Representative

Date

U. S. Geological Survey Representative

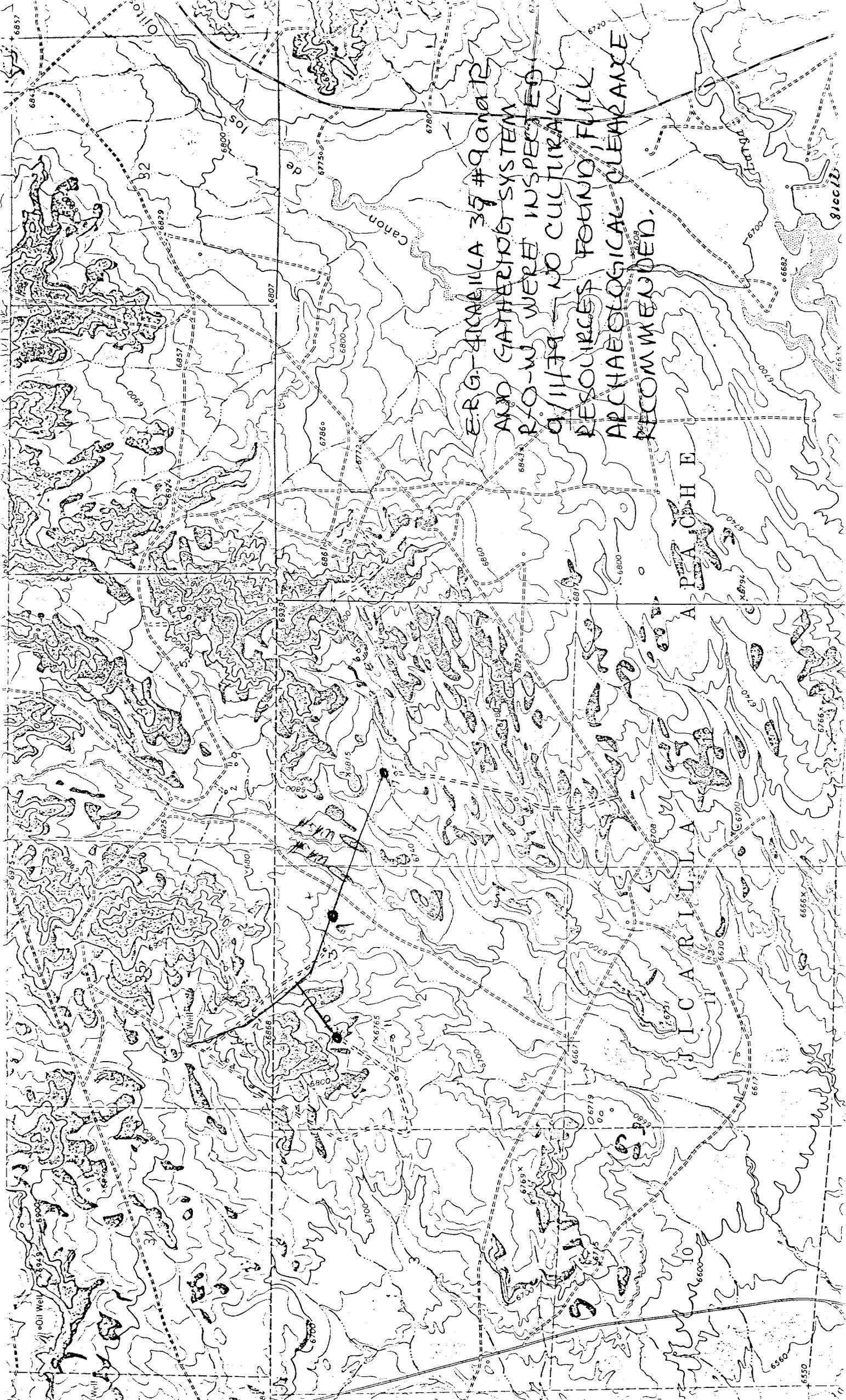
Date

Seed Mixture: _____

Equipment Color: _____

Road and Row: (Same) or (Separate)

Remarks: _____



E.R.G. - JICARILLA 35 #9 and 12
AND GATHERING SYSTEM
ROW WERE INSPECTED
9/11/79 - NO CULTURAL
RESOURCES FOUND, FULL
ARCHAEOLOGICAL CLEARANCE
RECOMMENDED.

Canyon

A PACHE

JICARILLA