

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42 R355.6.

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla #35

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla #35

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Otero - Gallup

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 1-T24N-R5W

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

14. ELEVATIONS (DE, RKB, RT, GR, ETC.)*

FRD 6773' KB 6786'

15. ELEV. CASINGHEAD

16. TOTAL DEPTH, MD & TVD

6620'

17. PLUG, BACK T.D., MD & TVD

6575 +

18. IF MULTIPLE COMPL.
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

O-TD

CABLE TOOLS

24. WAS DIRECTIONAL
SURVEY MADE

No

25. WAS WELL CORED

No

26. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	405' KB	12-1/4"	275 sks "B" + 2% CaCl ₂	
				+ 1/4#/sk Flocele	-0-
4-1/2"	10.5#	6619' KB	7-7/8"	Stage collar @ 3949' -	
				1st stg, 275 sks "B" *	-0-

27. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
	None				2-3/8"	6237'	None

28. PERFORATION RECORD (Interval, size and number)

6170'-86'; 6269'-74'; 6292'-96';
6300'-04'; 6332'-37'; 6372'-76' w/1 JSPF

29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6170' - 6376'	93,000 gals Mini - Max II + 179,000# 20-40 Sand.

30. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
10-2-79		Pumping - 1-1/2" rod pump					Prod.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS-OIL RATIO	
10-10-79	24		→	10	39	5	3900:1	
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY-API (CORR.)		
		→	10	39	5	40		

31. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Fuel and Vented

32. LIST OF ATTACHMENTS

Sample Description

33. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

H. B. Barner

TITLE Dist. Production Engineer - RMD 10-15-79

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Strata Column": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF FORMER ZONES:		38. GEOLOGIC MARKERS	
FORMATION	TOP	NAME	MEAN DEPTH
			LOG TOPS
		OJO Alamo	2,275'
		Kirtland	2,435'
		Fruitland	2,685'
		Pictured Cliffs	2,785'
		Lewis	2,884'
		Chacra	3,618'
		Menefee	4,319'
		Pt. Lookout	5,002'
		Mancos	5,151'
		Gallup	6,094'
		Base Gallup	6,457'
		TD Driller	6,620'
		Logger	6,618'

37. SUMMARY OF FORMER ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING

DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT IN PRESSURES, AND RECOVERIES

DESCRIPTION, CONTENTS, ETC.

SITE ATTACHED

* 2nd stg - 150 sks 65-35 Poz followed
w/575 sks 50-50 Poz.