DISTRICUTION				
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
OIL				
GAS				
OPERATOR				
	OIL	OIL		

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Superzedez Old C-104 and C-110

FILE		AND	Ellective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	S	
LAND OFFICE				
TRANSPORTER GAS				
OPERATOR OFFICE				
Operation OFFICE				
BHP Petroleum (A	mericas), Inc.			
P.O. Box 3280, C	asper, WY 82602			
Reason(s) for liling (Check proper box)  Other (Please explain)				
New Well	Change in Transporter of:  Oil Dry Gas			
Change in Ownership	Casinghead Gas Condense	ate 🗍		
	Energy Reserves Group	, Inc, P. O. Box 328	0, Casper, WY 82602	
DESCRIPTION OF WELL AND I	LEASE			
Lease Name	Wett No. Poot Name, including for		or Fee Federal Jicarilla	
Jicarilla 35	7 Otero Gallup	State, Pederal	o i o i o i o i o i o i o i o i o i o i	
Unit Letter F : 2326	Feet From The North Line	and 1840 Feet From Th	West	
Line of Section 1 Tow	mship 24N Range 5W	, NMPM, Rio Arri	ba County	
PROTOS INTOS OF THE INCHOUS	TER OF OIL AND NATURAL GAS	<b>;</b>		
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve	ed copy of this form is to be sent)	
Ciniza Pineline Company		P.O. Box 1887, Bloomfie	ld, NM 87413	
Name of Authorized Transporter of Cas	inghead Gas 🐧 or Dry Gas 🗍			
El Paso Natural Gas Co.	Unit Sec. Twp. P.ge.	P.O. Box 990, Farming to is gas actually connected? When		
If well produces oil or liquids, give location of tanks.	L 35 25N 5W	Yes		
If this production is commingled wit	th that from any other lease or pool, g	rive commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.3.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
Elevations (DF, AAB, AT, GA, etc.)				
Perforations			Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-				
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  OIL WELL  Producing Method (Flow, pump, gas lift, etc.)				
Date First New Oil Run To Tanks	Date of Test	producing Method (From, pump, gos 1)	.,,	
	Tubing Pressure	Casing Presente	Chex 54	
Length of Test				
Actual Prod. During Test	Oil-Bbis.	SEP 27 198	5	
		OIL CON. 1		
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCFD(3). 3	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shat-ia)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIAN	ICE	OIL CONSERVA	TION COMMISSION	
	900		27 98b	
I hereby certify that the rules and	hereby certify that the rules and regulations of the Oil Conservation			
above is true and complete to th	e best of my knowledge and belief.	STREEDWICOD DISTRICT		
	A STATE OF THE PARTY IN THE PAR			
() 1 1.	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deeper		wable for a newly drilled or deepened	
Male_1/S	the feet must be accompanied by a labeletton of the		FUING DA # (BDGIR(IQIE OF CITA TO THE TOTAL	
O's ++c+ ( e-/c  All sections of this form must be filled out completely for all			rdance with HULE III.	
$\frac{1}{\sqrt{1-\frac{1}{2}}\sqrt{1-\frac{1}{2}}}$	(Title) able on new and recompleted wells.			
.9-	19-55	!! well name or number, or transpor	II. III, and VI for changes of owner, rer, or other such change of condition.	
(0	ale)	Separate Forms C-104 mus	at be filed for each pool in multiply	
		completed wells.		