48. 8F INPIRE RECI		1	-
DISTRIBUTE)N		
SANTA FE			_
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
I HANS ON I EN	GAS		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

LAND OFFICE	AUTHORIZATION TO TRA	AND ORT OIL AND NATURAL	GAS		
TRANSPORTER OIL GAS	_				
OPERATOR					
PRORATION OFFICE	-				
ENERGY RESERVES GROUP, INC.					
P. O. Box 3280, Casper, WY 82602					
Reason(s) for liling (Check proper box)	Other (Please explain	ROE WED		
New We!I	Change in Transporter of:		E & S U U		
Change in Ownership Casinghead Gas Condensate NOV 2 6 1984					
change of ownership give name old CON. DIV.			DIL CON. DIV.		
DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease					
Jicarilla 35	10 Otero Gallu	5 5	Ledge No.		
Unit Letter C : 1261 Feet From The North Line and 1840 Feet From The West					
Line of Section 2° Township 24N Range 5W , NMPM, Rio Arriba County					
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil					
Ciniza Pipeline Compa			· •		
Name of Authorized Transporter of Car	singhead Gas or Dry Gas ,	P. O. Box 1887, Bloomfield, NM 87413 Gas Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. L 35 25N 5W	Is gas actually connected? When			
	f this production is commingled with that from any other lease or pool, give commingling order number:				
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
Designate Type of Completic	 				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF		
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condeneate		
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size		
CERTIFICATE OF COMPLIANC	Œ	OIL CONSERV	ATION COMMISSION		
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		7 () 19			
above is true and complete to the best of my knowledge and belief.		BYSUP	SUPERVISOR DISTRICT # 3		
TITLE			compliance with RULE 1104.		
If this is a request for allowable for a newly drilled or despens (Singuist) Well, this form must be accompanied by a tabulation of the deviation					
District Clerk tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for a			rdance with RULE 111.		
November 20, 1984 Fill out only Sections I. II. III. and VI for changes		I. III, and VI for changes of owner,			
(Date)			at be filed for each pool in multiply		