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Form Approved. Budget Bureau No. 42-R1424 **UNITED STATES** 5. LEASE 美奇岩 DEPARTMENT OF THE INTERIOR <u>Jicarilla</u> 35 **GEOLOGICAL SURVEY** 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT AGREEMENT NAME Ó ~ 등록 51 (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) 8. FARM OR LEASE NAME Jicarilla 📆 🖔 🐔 gas well X well other 03 15. 9. WELL NO. 2. NAME OF OPERATOR ·\c Energy Reserves Group, Inc. 10. FIELD OR WILDCAT NAME 3. ADDRESS OF OPERATOR Basin - Dakota P.O. Box 3280 Casper, WY 82602 11. SEC., T., R., M., OR BLK. AND SURVEY OR 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 (可見語) Sec. 36 - T25N-R5W 1750' FSL & 840' FEL (NE-SE) AT SURFACE: 12. COUNTY OR PARISH 13. STATE AT TOP PROD. INTERVAL: Rio Arriba New Mexico AT TOTAL DEPTH: 14. API NO. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, 73 REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) GL 6921 - KB 6935! REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF RECEIVED FRACTURE TREAT 28 s SHOOT OR ACIDIZE FEB 21 1980 (NOTE: Report results of multiple completion or zone thange on Form 9–330) REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE tond by a no strib. To bad! Sb call b U. S. GEOLOGICAL SURVEY CHANGE ZONES FARMINGTON, N. M. ABANDON* (other) Well History 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* measured and true vertical depths for all markers and zones pertinent to this work.)* The above referenced well was spudded @6:30P.M. - 1-24-80. Drilled 124" hole to 454' K.B. an ran 11 jts. 8-5/8" O.D., 24#, K558Rth, ST&C, new casing set at 449' K.B. Cemented w/300sx. Class B cement w/3% CACL2 Plug down @8:15AM, 1-25-80. Good cement returns. Nippled up and pressure tested BOPE to 1000 PSI. Held 1-28-80 Drlg. 7-7/8" hole @3720' FEB 2 7 1980 OIL CON. COM. Subsurface Safety Valve: Manu, and Type _

18. I hereby certify that the foregoing is true and correct TITLE Drilling Foreman DATE 1980 ACCEPTED FOR REGORD (This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY: FEB 26 '80

DISTRICT

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*See Instructions on Reverse Side

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