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FILE		AND .	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GA	15 / / · ·
LAND OFFICE			100
TRANSPORTER GAS		30-1	039-20396
OPERATOR 2		•	The second secon
PROBATION OFFICE			
Cherotor Energy Reserves	s Group. Inc.		
Address			•
P. O. Box 3280 Reason(s) for Isling (Check proper box)	, Casper, Wyoming 82602	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oli Dry Gas	• 🔲	
Change in Ownership	Casinghead Gas Conden	sate []	
If change of ownership give name and address of previous owner		<u>.</u>	
	CACC		
DESCRIPTION OF WELL AND L	het tintelle	Sallup - Kind of Lease	or Fee Federal Jicarilla
Jicarilla 35	8 Basin Dakota	Ochota ext Side, 1 ederal	o local land
Location I 1750	Feet From The South Lin	e andFeet From 1	TheEast
Unit Letter;		5W NMPM, Rio Ar	
Line of Section			
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	Address (Give address to which appro-	ved copy of this form is to be sent)
Name of Authorized Transporter of Cil	Inc. Refinery	P. O. Box 256, Farmingt	on, New Mexico 87401
Name of Authorized Transporter of Cast	ingnead Gas Or Dry Gos X	Address (Give address to which appro-	ved copy of this form is to be sent)
Northwest Pipeline		P. O. Box 1526, Salt La	
	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	. no	W.O. pipeline
If well produces oil or liquids, give location of tanks.  If this production is commingled with	Unit Sec. Twp. P.ge.	no !	W.O. pipeline
If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA	h that from any other lesse or pool,	no give commingling order number:  New Well Workover Deepen	W.O. pipeline .
If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion	th that from any other lease or pool,  Oil Well Gas Well  X	no give commingting order number:  New Well Workover Deepen  X	W.O. pipeline  Plug Back   Same Res'v. Diff. Res'v.
If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded	h that from any other lesse or pool,	no give commingling order number:  New Well Workover Deepen	W.O. pipeline  Plug Back   Same Res'v.   Diff. Res'v
If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  1-24-80	h that from any other lease or pool,  Oil Well Gas Well  A Compl. Ready to Prod.  4-23-80	no no give commingting order number:  New Well Workover Deepen  X Total Depth	W.O. pipeline  Plug Bock 'Same Res'v. Diff. Res'v  P.B.T.D.  7474'  Tubing Depth
If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded  1-24-80  Elevations (DF, RKB, RT, GR, etc.)	h that from any other lease or pool,  Oil Well Gas Well  A Compl. Ready to Prod.	no give commingling order number:  New Well Workover Deepen X Total Depth 7517	W.O. pipeline  Plug Back 'Same Res'v. Diff. Res'v  P.B.T.D.  7474'  Tubing Depth  7415'
If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded  1-24-80  Elevations (DF, RKB, RT, GR, etc.)  Grd 6921' KB 6935'  Perforations	Unit Sec. Twp. Page.  In that from any other Jesse or pool,  Oil Well Gas Well  X  Date Compl. Ready to Prod.  4-23-80  Name of Producing Formation  Dakota	no give commingling order numbers  New Well Workover Deepen X Deepen 7517  Top Oil/Gas Pay 7377	W.O. pipeline  Plug Back 'Same Res'v. Diff. Res'v  P.B.T.D.  7474'  Tubing Depth
If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  1-24-80  Elevations (DF, RKB, RT, GR, etc.;  Grd 6921' KB 6935'	Date Compl. Ready to Prod.  4-23-80  Name of Producing Formation  Dakota	no give commingling order number:  New Well Workover Deepen X Total Depth 7517' Top Oil/Gas Pay 7377'  W/1 JSPF (18 holes)	W.O. pipeline  Plug Back 'Same Res'v. Diff. Res'v  P.B.T.D.  7474'  Tubing Depth  7415'
If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded  1-24-80  Elevations (DF, RKB, RT, GR, etc.)  Grd 6921' KB 6935'  Perforations  7378' - 82'; 7392'; 7	Unit Sec. Twp. Page.  In that from any other Jesse or pool,  Oil Well Gas Well  X  Date Compl. Ready to Prod.  4-23-80  Name of Producing Formation  Dakota  7406' - 08'; 7420' - 28'  TUBING, CASING, AN	no give commingling order numbers  New Well Workover Deepen X Deepen 7517  Top Oil/Gas Pay 7377	W.O. pipeline  Plug Back 'Same Res'v. Diff. Res'v  P.B.T.D.  7474'  Tubing Depth  7415'  Depth Casing Shoe
If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded  1-24-80  Elevations (DF, RKB, RT, GR, etc.)  Grd 6921' KB 6935'  Perforations  7378' - 82'; 7392'; 7	Date Compl. Ready to Prod.  4-23-80  Name of Producing Formation  Dakota	no give commingling order numbers  New Well Workover Deepen X Total Depth 7517' Top Oil/Gas Pay 7377' W/1 JSPF (18 holes)	W.O. pipeline  Plug Bock 'Same Res'v. Diff. Res'v.  P.B.T.D.  7474'  Tubing Depth  7415'  Depth Casing Shoe  SACKS CEMENT  300 SX. "R" & 3% CaCl
If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded  1-24-80  Elevations (DF, RKB, RT, GR, etc.)  Grd 6921' KB 6935'  Perforations  7378' - 82'; 7392'; 7	Unit Sec. Twp. Page.  In that from any other lease or pool,  In — (X) Oil Well Gas Well  X  Date Compl. Ready to Prod.  4-23-80  Name of Producing Formation  Dakota  7406' - 08'; 7420' - 28'  TUBING, CASING, AN  CASING & TUBING SIZE	no give commingling order numbers  New Well Workover Deepen  X 1 Total Depth 7517' Top Oil/Gas Pay 7377' W/1 JSPF (18 holes)  RD CEMENTING RECORD DEPTH SET	W.O. pipeline  Plug Back 'Same Res'v. Diff. Res'v.  P.B.T.D.  7474'  Tubing Depth  7415'  Depth Casing Shoe  SACKS CEMENT  300 sx. "R." & 3% CaCl  + ½#/sk. Flocele
If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded  1-24-80  Elevations (DF, RKB, RT, GR, etc.)  Grd 6921' KB 6935'  Perforations  7378' - 82'; 7392'; 7  HOLE SIZE  12-1/4"	Date Compl. Ready to Prod.  4-23-80  Name of Producing Formation  Dakota  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"	mo give commingling order number:    New Well   Workover   Deepen   X     Total Depth   7517'     Top Oil/Gas Pay   7377'     w/1 JSPF (18 holes)     DEPTH SET   449' KB     7517' KB	W.O. pipeline  Plug Bock 'Same Res'v. Diff. Res'v.  P.B.T.D.  7474'  Tubing Depth  7415'  Depth Casing Shoe  SACKS CEMENT  300 SX. "R" & 3% CaCl
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If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded  1-24-80  Elevations (DF, RKB, RT, GR, etc.)  Grd 6921' KB 6935'  Perforations  7378' - 82'; 7392'; 7  HOLE SIZE  12-1/4"  7-7/8"	Date Compl. Ready to Prod.  4-23-80  Name of Producing Formation Dakota  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  4-1/2" 2-3/8"	give commingling order numbers  New Well Workover Deepen  X Total Depth  7517'  Top Oil/Gas Pay  7377'  W/1 JSPF (18 holes)  ID CEMENTING RECORD  DEPTH SET  449' KB  7517' KB  7415'  after recovery of total volume of load of	W.O. pipeline  Plug Bock 'Same Res'v. 'Diff. Res'v  P.B.T.D. 7474'  Tubing Depth  7415'  Depth Casing Shoe  SACKS CEMENT  300 sx. "R." & 3% CaCl  + 4#/sk. Flocele  * See back of page
If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded  1-24-80  Elevations (DF, RKB, RT, GR, etc.)  Grd 6921' KB 6935'  Perforations  7378' - 82'; 7392'; 7  HOLE SIZE  12-1/4"  7-7/8"	Date of Test  Unit   Sec.   Twp.   Page.    Page.   Twp.   Page.     Page.   Twp.   Page.     Page.   Page.     Page.   Page.     Page.   Page.   Page.     Page.   Page.   Page.     Page.   Page.   Page.     Page.   Page.   Page.     Page.   Page.   Page.     Page.   Page.   Page.     Page.   Page.   Page.     Page.   Page.   Page.     Page.   Page.   Page.     Page.   Page.   Page.     Page.   Page.   Page.     Page.   Page.   Page.     Page.   Page.   Page.     Page.   Page.   Page.     Page.   Page.   Pa	give commingling order number:  New Well 'Workover Deepen X  Total Depth 7517'  Top Oil/Gas Pay 7377'  W/1 JSPF (18 holes)  ND CEMENTING RECORD DEPTH SET 449' KB  7517' KB 7415'  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas)	W.O. pipeline  Plug Bock 'Same Res'v. Diff. Res'v.  P.B.T.D. 7474'  Tubing Depth 7415'  Depth Casing Shoe  SACKS CEMENT  300 sx. "R" & 3% CaCl  + ½#/sk. Flocele  * See back of page
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If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  1-24-80  Elevations (DF, RKB, RT, GR, etc.)  Grd 6921' KB 6935'  Perforations  7378' - 82'; 7392'; 7  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST FORM. WELL  Actual Prod. During Test  OIL  *Tested  Actual Prod. Test-MCF/D.  259	th that from any other lease or pool,    Dote Compl. Ready to Prod.   4-23-80	mo give commingling order number:    New Well   Workover   Deepen   X     Total Depth   7517'     Top Oil/Gas Pay   7377'     W/1 JSPF (18 holes)   DEPTH SET   449' KB     Total Depth   7517'     W/1 JSPF (18 holes)   Depth SET   449' KB     Total Depth SET   449' KB     Top Oil/Gas Pay   7377'     W/1 JSPF (18 holes)   Depth SET   449' KB   7517' KB   7415'     after recovery of total volume of load of depth or be for full 24 hours)     Producing Method (Flow. pump, gas of the pump of the pum	W.O. pipeline  Pluq Back 'Same Res'v. Diff. Res'v.  P.B.T.D. 7474'  Tubing Depth 7415'  Depth Casing Shoo  SACKS CEMENT  300 SX. "R" & 3% CaCl  + 4#/sk. Flocele  * See back of page  Land must be equal to or exceed top alice  ift. etc.)  Choke Same Res'v. Diff. Res'v.  Choke Size
If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  1-24-80  Elevations (DF, RKB, RT, GR, etc.)  Grd 6921' KB 6935'  Perforations  7378' - 82'; 7392'; 7  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST FOR WELL.  Date first New Oil Run To Tanks  Length of Test  Actual Prod. During Test  OIL  *Tested  Actual Prod. Test-MCF/D  259  Testing Method (pitor, back pr.)	th that from any other lease or pool,    Date Compl. Ready to Prod.   4-23-80     Name of Producing Formation   Dakota	give commingling order number:    New Well   Workover   Deepen   X     Total Depth   7517'     Top Oil/Gas Pay   7377'     W/1 JSPF (18 holes)     SD CEMENTING RECORD   DEPTH SET   449' KB     Total Depth   7517' KB   7415'     after recovery of total volume of load of depth or be for full 24 hours     Producing Method (Flow, pump, gas of the committee of the c	W.O. pipeline  Pluq Back Same Resv. Diff. Resv  P.B.T.D. 7474!  Tubing Depth 7415!  Depth Casing Shoe  SACKS CEMENT  300 sx. "R" & 3% CaCl  + \fmi #/sk. Flocele  See back of page  Land must be equal to or exceed top allowing the same sequence of the same sequen
If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded  1-24-80  Elevations (DF, RKB, RT, GR, etc.)  Grd 6921' KB 6935'  Perforations  7378' - 82'; 7392'; 7  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST FORM, WELL  Date first New Oil Run To Tanks  Length of Test  Actual Prod. During Test  OIL  *Tested  Actual Prod. Test-MCF/D  259  Testing Method (pitot, back pr.)  *See above note	Unit Sec. Twp. Page.  In that from any other lease or pool,  In - (X)	give commingling order number:    New Well   Workover   Deepen   X     Total Depth   7517'     Top Oil/Gas Pay   7377'     W/1 JSPF (18 holes)     SD CEMENTING RECORD   DEPTH SET   449' KB     Total Depth   7517' KB   7415'     after recovery of total volume of load of depth or be for full 24 hours     Producing Method (Flow, pump, gas of the committee of the c	W.O. pipeline  Pluq Back Same Res'v. Diff. Res'v  P.B.T.D. 7474'  Tubing Depth 7415'  Depth Casing Shoo  SACKS CEMENT  300 SX. "R" & 3% CaCl  + 4#/sk. Flocele  * See back of page  Land must be equal to or exceed top allowing to the same of the sa
If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  1-24-80  Elevations (DF, RKB, RT, GR, etc.)  Grd 6921' KB 6935'  Perforations  7378' - 82'; 7392'; 7  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST FORM. WELL  Date first New Oil Sun To Tanks  Length of Test  Actual Prod. During Test  OIL  *Tested  Actual Prod. Test-MCF/D  259  Testing Method (pitot, back pr.)  * See above note  CERTIFICATE OF COMPLIAN	Unit Sec. Twp. Page.  In that from any other lease or pool,  In - (X) Oil Well Gas Well  In - (X) X  Date Compl. Ready to Prod.  4-23-80  Name of Producing Formation  Dakota  7406' - 08'; 7420' - 28'  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  4-1/2"  2-3/8"  OR ALLOWABLE (Test must be able for this of Test  Tubing Pressure  Oil-Bble.  W/orifice well tester the Length of Test  24 hrs.  Tubing Pressure  50 psi	give commingling order number:    New Well   Workover   Deepen   X     Total Depth   7517'     Top Oil/Gas Pay   7377'     W/1 JSPF (18 holes)     RD CEMENTING RECORD   DEPTH SET   449' KB     Total Depth   7517' KB   7415'     after recovery of total volume of load of depth or be for full 24 hours     Producing Method (Flow, pump, gas of the committee of the c	W.O. pipeline  Pluq Back 'Same Res'v. Diff. Res'v  P.B.T.D. 7474'  Tubing Depth 7415'  Depth Casing Shoe  SACKS CEMENT  300 sx. "R" & 3% CaCl  + \fmi #/sk. Flocele  See back of page  Land must be equal to or exceed top alion  lift, etc.)  Choke Size  41.5  Choke Size  3/4"
If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  1-24-80  Elevations (DF, RKB, RT, GR, etc.)  Grd 6921' KB 6935'  Perforations  7378' - 82'; 7392'; 7  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST FOH. WELL  Date first New Oil Run To Tanks  Length of Test  Actual Prod. During Test  OIL  *Tested  Actual Prod. Test-MCF/D  259  Testing Method (pitot, back pr.)  * See above note  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Unit Sec. Twp. Page.  In that from any other lease or pool,  In - (X)	give commingling order number:    New Well   Workover   Deepen   X     Total Depth   7517'     Top Oil/Gas Pay   7377'     W/1 JSPF (18 holes)     DEPTH SET   449' KB   7517' KB   7415'     after recovery of total volume of load of depth or be for full 24 hours)     Producing Method (Flow. pump. gas of the producing Method	W.O. pipeline  Pluq Back Same Resv. Diff. Res'v.  P.B.T.D. 7474'  Tubing Depth 7415'  Depth Casing Shoo  SACKS CEMENT  300 SX. "R" & 3% CaCl  + 4#/sk. Flocele  * See back of page  I and must be equal to or exceed top allowing the equal to a second top allowing the equal top all

I.

TITLE \_

(Signature)

DISTRICT CLERK

(Tule) 5-14-80

(line)

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multip \* 4-1/2" cementing record

1st stage - 540 sx. 50-50 Pozmix +

2% Gel - DV tool @ 5,546'

2nd stage - 870 sx. 65-35 Pozmix +

6% Gel + 1/4# sk. Flocele followed

w/100 sx. "B" + 1/4#/sk. Flocele.