5. LEASE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	_Jicarilla Apache	m iv =
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	
(Do not use this form for proposals to drill or to deepen or plug back to a different		
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME	
1. oil gas	Jicarilla '35'	<del></del>
well 🗵 well other	9. WELL NO.	
2. NAME OF OPERATOR	8 <u>결하였</u>	
Energy Reserves Group, Inc.	10. FIELD OR WILDCAT NAM	: :
3. ADDRESS OF OPERATOR	Lindrith Gallup-Dak	
P. O. Box 3280 Casper, Wyoming 82602	11. SEC., T., R., M., OR BLK.	AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 36 T25N-R5W	를 불친글학
below.)	12. COUNTY OR PARISH 13	CTATE
AT SURFACE: 1/30 FSL & 040 FEL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13	
AT TOTAL DEPTH:		
	14. API NO.	그 걸린지
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	AE SI SIVATIONS (OLION) DE	SUPPLAND WD
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DE GR 6921' K.B. 6935	·, KOB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	GR 6921 N.B. 6933	
TEST WATER SHUT-OFF		· 一种 100000000000000000000000000000000000
FRACTURE TREAT	三	
SHOOT OR ACIDIZE X		2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
REPAIR WELL	(NOTE: Report results of multip	
PULL OR ALTER CASING	change on Form 9–330	
MULTIPLE COMPLETE	월 1명하다 : : 함시 번호 : -	
		ដែ ឯឫកិចី 👸
APANDON*	January Estable	. 2
ABANDON*  (other)  BURLLOUI DAY  PAROTHUM IC	e all pertinent details and give	re pertinent dates,
ABANDON*  (other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is demeasured and true vertical depths for all markers and zones pertinent	te all pertinent details; and give firectionally drilled, give subsurent to this work.)*	ve pertinent dates, face locations and
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