

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Energy Reserves Group, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 3280, Casper, Wyoming 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1750' FSL & 840' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☒
☒
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☐

RECEIVED

DEC 19 1983

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE
Jicarilla Tract 35
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla '35'
9. WELL NO.
8
10. FIELD OR WILDCAT NAME
Lindrith Gallup-Dakota West
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 36 T25N-R5W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
D.F. 6934' L.B. 6935'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 10-31-83: Rigged up workover unit. Killed Dakota w/2% KCL wtr. TOOH w/tbg. Set RBP @ 7307' w/tbg.
- 11-1-83: NU BOPE & tested to 3500 psi. TOOH w/tbg.
- 11-2-83: Perf'd the Greenhorn @ 7180'-7200' w/1 JSPF. Set packer @ 7071'. Acidized Greenhorn w/1000 gals. 15% HCL. Swabbed back load.
- 11-3/5-83: Swabbed and flow tested Greenhorn.
- 11-5-83: Set RBP @ 6750'. Perf'd L. Gallup @ 6631'-6639'; 6544'-6554'; and 6530'-6540' w/ 1 JSPF.

Subsurface Safety Valve: Manu. and Type _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Paul C. Bertoglis TITLE Production Eng. DATE December 15, 1983

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

ACCEPTED FOR RECORD

DEC 20 1983

FARMINGTON RESOURCE AREA

BY [Signature]

*See Instructions on Reverse Side

NMOCC

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

11-7-83: Set packer @ 6325'. Pumped 500 gal 15% HCL followed by 30 bbl's. 2% KCL wtr. Released packer and clean out w/N₂. T00H.

11-7-83: Frac'd L. Gallup w/24,000 gals. 700foam w/29,000# 20-40 sand (screened out). Flowed back frac wtr to tank.

11-8-83: Blew well down and TIH w/tbq.

11-8/10-83: Flowed and swabbed L. Gallup.

11-10-83: Perf'd U. Gallup @ 6431'-6438'; 6420'-6428', and 6362'-6366' w/ 1 JSPF.

11-11-83: Set RBP @ 6480' and packer @ 6150'. Pumped 1000 gals 15% HCL. Blew well dry w/N₂. T00H w/tbq & packer. Frac'd U. Gallup w/30,500 gals 75q foam containing 49,000# 20-40 sand. Flowed back frac fluid to tank.

11-12/14-83: Flow tested U. Gallup.

11-14-83: Killed U. Gallup

11-14/16-83: Pulled RBP's and cleaned out 7468'.

11-16/29-83: Swabbed & flow tested all perf'd intervals.

11-29 -83: Killed well.

11-29/12-1-83: Set pumping unit & ran rods.

12-2-83: Set well to pumping.