Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 8750004-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

| I. | | | | | | own o | 7. | |
|---|---------------------------------|---|---|---|---|---|---|--|
| Operator Meridian Oil Inc. | ······ | | | Well API No. | | Dist 3 | | |
| Address | | *************************************** | *************************************** | 1300- | 92269 | 600 | | |
| | rmington, New Mex | ico 87499 | | | | | | |
| Reason(s) for Filing (Check proper box) | | | | Other (Please | | | ~ | |
| New Well | Change i | Effective Date 020 | | | | | | |
| Recompletion | Oil | Dry Gas | | | | 3 24 | | |
| Change in Operator X | Casinghead Gas | Condensat | е Х | | | | | |
| If change of operator give name | | | | | | *************************************** | | |
| and address of previous operator | P & P Producing 1 | Inc. | | | | | | |
| II. DESCRIPTION OF WE | | | *************************************** | *************************************** | ****************************** | | ************* | |
| Lease Name Jicarilla 35 | : 5 | , | | | Kind of Lease No. State Federal or Fee Jic #35 | | | |
| Location | i 8 Lindrith | Gallup Dakota v | up Dakota West State Fed | | | Jic #35 | *************************************** | |
| Unit Letter I | 1750 Feet form th | e South | Line and | 840 | Feet From The | East | Line | |
| Section 36 | Township 25 Nor | | 5 West | ,NMPM, | | Rio Arriba | County | |
| III. DESIGNATION OF TI | ******************************* | *************************************** | | | *************************************** | | | |
| Name of Authorized Transporter of Oil Meridian Oil Inc. | or Condensa | ate X | Address (Give address to which approved copy of this form to be sent) | | | | e sent) | |
| Name of Authorized Transporter of Casinghe | and Con. | <u> </u> | P.O. Box 4289, Farmington, NM 87499 | | | | | |
| EPNG | ead Gas or Dry G | X | Address (Give address to which approved copy of this form to be sent) P.O. Box 4990, Farmington, NM 87499 | | | | e sent) | |
| If well produces oil or | Unit Sec. | Twp. | Rge. | Is gas actually | T | When ? | | |
| liquids, give location of tanks. | L 36 | 25N | 5W | | | | | |
| If this production is commingled with that fro | | commingling order | number: | | | | | |
| IV. COMPLETION DATA | | | ************************* | • | *************************************** | | | |
| Designate Type of Completion - (X) | i Oil Well Gas We | ell New Well | i Workover i | Peepen | Plug Back | Same Res'v | Diff Res'v | |
| | Ready to Prod. | Total Depth | | | P.B.T.D. | <u>.</u> | <u> </u> | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formati | | *************************************** | · | | | | |
| Name of Fronting Form | | on | Top Oil/Gas | Oil/Gas Pay Tubing Dept | | | | |
| Perforations | | | <u>k</u> | *************************************** | Depth Casing Sh | oe | | |
| | TUBING, CAS | ING AND CEM | IENTING | RECORD | | | | |
| HOLE SIZE | HOLE SIZE CASING & TUBING | | SIZE DI | | DEPTH SET | | SACKS CEMEN | |
| | | | | *************************************** | *************************************** | <u></u> | | |
| V. TEST DATA AND REQ | UEST FOR ALLO | WARLE | | *************************************** | *************************************** | | *************************************** | |
| OIL WEL (Test must be after recovery | | | xceed ton alloy | wahle for this de | enth or he for full | 24 hours | | |
| Date First New Oil Run To Tank | Date of Test | Producing Me | ethod (Flow, pump, gas lift, etc.) | | | | | |
| Length of Test | Tubing Pressure | Carlo | | Y | | | | |
| l l l l l l l l l l l l l l l l l l l | ruonig riessure | Casing Pressur | re | Choke Size | | | | |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Water - Bbls. | | Gas - MCF | | | |
| CACAMELI | | | *************************************** | *************************************** | | | | |
| GAS WELL Actual Prod. Test - MCF/D | Length of Test | Bbls. Condens | ate/MMCF | *************************************** | Gravity of Conde | | | |
| | | | | | Gravity of Condensate | | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressur | Casing Pressure (Shut-in) | | Choke Size | | *************************************** | |
| VI. OPERATOR CERTIFI | CATE OF COMPI | LANCE | | | | | | |
| I hereby certify that the rules and regula | | | | H CONG | | | _ | |
| been complied with and that the information given above is true and complete to the | | | OIL CONSERVATION DIVISION | | | | | |
| best of my knowledge and belief. | | | Date Anni | Date Approved FEB | | 2 1994 | | |
| Marnon Mich | Porre | | Tout App | .0164 | *************************************** | - | | |
| Signature | | | By | 7 |) 6 | 2. / | | |
| Shannon McMorris | Production Assistant | | | | | | | |
| Printed Name 12/21/93 | Title 505-326-9526 | | Title | SU | PERVISOR | DISTRICT | /3 | |
| Date - | Telephon | ***** | 4 | | | | | |
| | * viopiloii | 10. | 1 | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompained by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.