

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1750' FSL, 840' FEL, Sec. 36, T-25-N, R-5-W, NMPM

5. Lease Number

Jic Contract 35

6. If Indian, All. or
Tribe Name

Jicarilla Apache

7. Unit Agreement Name

8. Well Name & Number

Jicarilla 35 #8

9. API Well No.

30-039-22096

10. Field and Pool

West Lindrith Gal/DK

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Tubing repair

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

RECEIVED
JUN 23 1997

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (ROS3) Title Regulatory Administrator Date 6/6/97

(This space for Federal or State Office use)
APPROVED BY [Signature] Title Chief, Lands and Mineral Resources

CONDITION OF APPROVAL, if any: [Signature] Date JUN 20 1997

Jicarilla 35 #8

West Lindrith Gallup Dakota

1750' FSL, 840' FEL

SE Section 36, T25N, R5W, Rio Arriba County, NM

Latitude/Longitude: 36°21.2338' / 107°18.2876'

Recommended Tubing Repair Procedure

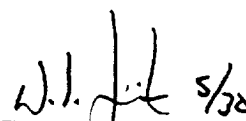
Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and blow pit prior to moving in rig. **Notify BROG regulatory (Peggy Bradfield at 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.

1. MOL and RU daylight pulling unit. Blow down well and record pressures. Remove horse head, install rod stripper and unseat pump. Reseat pump and pressure test tubing to 750 psi. TOOH with rods and pump. If necessary hot oil rods and tubing.
2. If tubing did not test or if pump is bad, drop a standing valve and pressure test tubing to 750 psi. If tubing test fails, ND wellhead and NU BOP. TOOH tallying tubing. Visually inspect tubing for corrosion, and replace any bad joints. Check tubing for scale and notify Operations Engineer. Pick up 4-1/2" casing scraper and TIH to below perforations. TOOH and lay down scraper.
3. Pick up 4-1/2" RBP and TIH with tubing. Set RBP at 6300'. Load hole with 1% KCL water and pressure test casing to 500 psi. If casing test fails isolate leak and contact Operations Engineer.
4. Unload casing with air prior to releasing RBP. Release RBP and TOOH. TIH with tubing and land tubing near bottom perforation. Rabbit all tubing. Clean out to PBSD with air. ND BOP and NU wellhead.
5. Pick up replacement pump and TIH with rods. Seat pump, hang well on and test pump action. Return well to production.
6. RD and MOL.

Recommended:


Operations Engineer

Approved:


Drilling Superintendent

Rob Stanfield Phone 326-9715

Pager 324-2674

Jicarilla 35 #8

Current

DPNO 38917A

West Lindrith Gallup Dakota

SE Section 36, T-25-N, R-5-W, Rio Arriba County, NM

Latitude/Longitude: 36°21.2338' / 107°18.2876'

Today's Date: 5-27-97

Spud: 1-24-80

Completed: 4-23-80

Logs: DIL, CNL

Elevation: 6921' (GL)
6935' (DF)

Workovers: Nov '83:
Payadd

Ojo Alamo @ 2490'

Kirtland @ 2670'

Fruitland @ 2919'

Pictured Cliffs @ 3004'

Chacra @ 3861'

Menefee @ 4650'

Point Lookout @ 5242'

Gallup @ 6350'

Greenhorn @ 7158'

Graneros @ 7217'

Dakota @ 7377'

12-1/4" hole

8-5/8", 24.0#, K-55, Csg set @ 449',
Cmt w/300 sx (Circulated to Surface)

WELL HISTORY

Sept '94: Tbg Repair. Collar mushroomed,
replaced collars. Cleaned tbg.

Feb '93: Pump repair. Hot oil.

Jan '92: Pump repair. Hot oil.

Mar '90: Pump repair. Hot oil.

Jan '87: Tbg Repair & pump repair.

Oct '85: Pump repair.

Jan '84: Lower Pump.

Nov '83: Recompleted in Greenhorn
and Gallup zones

1-1/4" polished rod
2.4'x7/8" pony rods
1.8'x7/8" pony rod
195-7/8" sucker rods
89-3/4" sucker rods
8.1-1/4" weight bars
2"x1-1/4"x6"x7"x10' RHAC pump

247 jts, 2-3/8", 4.7# EUE tbg set @ 7375' (?),
(4' perf sub and tapped bull plug on bottom)

DV Tool @ 5546',
Cmt w/970 sx
(Cmt Circulated to Surface)
Top of Cmt @ DV Tool

Gallup Perforations:
6362' - 6639', Total 47 holes

Greenhorn Perforations:
7180' - 7200', Total 40 holes

Dakota Perforations:
7378' - 7428', Total 18 holes

PBTD 7474'

7-7/8" hole

TD 7517'

4-1/2", 10.5 & 11.6#, K-55, Csg set @ 7517',
Cmt w/540 sx

Initial Potential

Initial AOF: 19 BOPD (10/80)
Current SICP:

Production History

Cumulative:
Current:

Gas

288.3 MMcf
15.5 Mcfd

Oil

45.3 Mbo
0.0 bbls/d

Ownership

GW: 00.00%
NRI: 00.00%
TRUST: 00.00%

Pipeline

EPNG