

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input type="checkbox"/>	gas well <input checked="" type="checkbox"/>	other <input type="checkbox"/>
2. NAME OF OPERATOR <i>Energy Reserves Group, Inc.</i>		
3. ADDRESS OF OPERATOR <i>P.O. Box 3280 Casper, Wyoming 82602</i>		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: <i>840' FSL &amp; 1540' FWL (SE-SW)</i> AT TOP PROD. INTERVAL: AT TOTAL DEPTH:		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		

## REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other) <i>History</i>	<input checked="" type="checkbox"/>

## SUBSEQUENT REPORT OF:

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>

5. LEASE <i>Jicarilla 35</i>	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME <i>Jicarilla Apache</i>	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME <i>Jicarilla</i>	
9. WELL NO. <i>8E</i>	
10. FIELD OR WILDCAT NAME <i>Basin-Dakota</i>	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>Sec. 36 T25N-R5W</i>	
12. COUNTY OR PARISH <i>Rio Arriba</i>	13. STATE <i>New Mexico</i>
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) <i>GL Elev 6807' - K.B. 6821'</i>	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

*The above referenced well was drilled to 7350' K.B. w/7-7/8" bit and logs ran.*

*Ran 177 jts. 4 1/2" O.D., 10.5# & 11.6#, K55, R3, 8Rth, ST&C, new casing set @7350' K.B. with stage collar @5354' K.B. Cemented 1st stage w/ 525sx. 50-50 Pozmix & cement w/2% gel & 1/4" Flocele/sx. Plug down @ 8:15 A.M., 1-22-80. Cemented 2nd stage w/850sx 65-35 pozmix and cement w/6% gel and 1/4" Flocele/sx. followed by 100 sx 50-50 pozmix and cement w/2% gel & 1/4" Flocele/sx. plug down @ 3:30 P.M., 1-22-80. Good circulation throughout both stages. Circulated 6 hours between stages.*

*Ran temperature survey. Top of cement @400'.*

*1-24-80 - W.O.C. & W.O.C.T.*

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED *Frank T. Chavez* TITLE *Drilling Foreman* DATE *JAN 29 1980*

(This space for Federal or State office use)

SUPERVISOR DISTRICT # *3*APPROVED BY *Original Signed by FRANK T. CHAVEZ*  
CONDITIONS OF APPROVAL, IF ANY:DATE *JAN 29 1980*