

SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form No. 101-109 and C-1  
Effective 1-1-65

Operator Energy Reserves Group, Inc.	
Address P.O. Box 3280, Casper, Wyoming 82602	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change In Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>
Change In Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla 35	Well No. 13	Pool Name, Including Formation W. Lindrith Gallup - Dakota	Extension	Kind of Lease State, Federal or Fee Federal	Lease No. Jicarilla
Location Unit Letter <u>N</u> ; <u>840</u> Feet From The <u>South</u> Line and <u>1540</u> Feet From The <u>West</u>					
Line of Section <u>36</u> Township <u>25N</u> Range <u>5W</u> , NMPM, <u>Rio Arriba</u> County					

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Giant Refinery	Address (Give address to which approved copy of this form is to be sent) P.O. Box 256, Farmington, New Mexico 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492 El Paso Texas 79999					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Pge.	Is gas actually connected?	When
					No	W.O. Pipeline

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					
Date Spudded 1-5-80	Date Compl. Ready to Prod. 2-29-80		Total Depth 7,350'		P.B.T.D. 7,311'			
Elevations (DF, RKB, RT, GR, etc.) Grd 6807' KB 6821'	Name of Producing Formation Dakota		Top Oil/Gas Pay 7,225'		Tubing Depth 7,255'			
Perforations 7226' - 31'; 7239' - 41'; 7254' - 56'; 7268' - 78' w/1 JSPE					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		448' KB		300 sx. "B" & 3% CaCl <sub>2</sub>			
					& 1/4#/sk. Floccle			
6-3/4"	4-1/2"		7350' KB		*See back of page			
	2-3/8"		7255'					

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date / First New Oil Run To Tanks	Date of Test 2-27-80	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs.	Tubing Pressure 50 psi	Casing Pressure SI 550 psi	Choke Size 1/2"
Actual Prod. During Test 118	Oil-Bbls. 118	Water-Bbls. 2	Gas-Bbls.

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Judith Ross  
(Signature)  
DISTRICT CLERK  
(Title)  
10-14-80  
(Date)

OIL CONSERVATION COMMISSION

APPROVED UCT 17 1980, 19  
BY Original Signed by FRANK T. CHAVEZ  
SUPERVISOR DISTRICT # 3  
TITLE

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply

\*4-1/2" cementing record

1st stage - 525 sx. 50-50 Pozmix +  
additives. Stage collar @ 5,354'

2nd stage - 850 sx. 65-35 Pozmix +  
additives follows w/100 sx. 50-50  
Pozmix + additives.