

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Energy Reserves Group, Inc.
3. ADDRESS OF OPERATOR
P. O. Box 3280 Casper, Wyoming 82602
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 840' FSL & 1540' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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☐

RECEIVED

OCT 19 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE
Jicarilla Tract 35
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla '35'
9. WELL NO.
13
10. FIELD OR WILDCAT NAME
West Lindrith Gallup-Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 36 T25N-R5W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
GL 6807' KB 6823'

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
The following work was performed on the subject well.

9-12-84: MI RUCT. Blew well down. Pulled pump and rods. Installed BOPE. TOOH w/tubing.
9-13-84: Set RBP @ 6600' with wireline.
9-14-84: TIH swabbed well down to 5000'. TOOH attempted to perforate, but could not due to paraffin bridges.
9-15-84: TIH w/tubing to 6580'. Hot oiled well. Swabbed well down to 4800'. TOOH. Perf'd Gallup @ 6472'-74', and 6462'-70' and 6380'-86' w/1 JSPF. PU packer and TIH to 6200'. Set packer.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Paul C. Bertoglio TITLE Petroleum Engineer DATE 10-10-84
Paul C. Bertoglio

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

ACCEPTED FOR RECORD

OCT 20 1984

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side

NMOCC

JAN 21 1985
OIL CON. DIV.
DIST. 3

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

- 9-17-84: Broke down perfs with 500 gals of 15% HCL followed by 2000 gals of 2% KCL water with add. at 5 BPM. Released packer. Blew well dry w/N₂.
- 9-18-84" TIH to 6400'. Ran pressure bombs for build-up.
- 9-20-84: Pulled bombs. T00H. PU hydrostatic dump bailer and TIH. Cleaned out to RBP. T00H with RBP.
- 9-21-84: Set RBP with wireline at 6340'. PU packer and TIH to 6300'. Swabbed fluid level to 4800'. T00H. Perf'd Gallup @ 6269'-6274' and 6259'-6266' w/1 JSPF.
- 9-22-84: TIH with packer to 6055'. Set packer. Broke down perfs with 500 gals of 15% HCL followed by 2000 gals of 2% KCL water with add. @ 5 BPM. Released packer. Blew well dry w/N₂. Ran pressure bombs for build-up.
- 9-24-84: Pulled bombs. Blew well down. T00H. PU junk basket and cleaned out to RBP.
- 9-25-84: Frac'd Upper Gallup perfs @ 20 BPM with 36,000 gals 75 Q Foam with 36,000# 20-40 sand. Flowed back frac.
- 9-26-84: Killed well with 2% KCL water. TIH with hydrostatic bailer and RBP retrieving head. Clean out to RBP and T00H with RBP. TIH with tubing to 7308'. PU and landed tubing @ 7236'. RD BOPE.
- 9-27-84: Ran pump and rods. Hung well back on. RD MOCT. Started production testing.