

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well

GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

800' FSL, 1540' FWL, Sec. 36, T-25-N, R-5-W, NMPM

5. Lease Number

Jic Contract 35

6. If Indian, All. or
Tribe Name

Jicarilla Apache

7. Unit Agreement Name

8. Well Name & Number

Jicarilla 35 #13

9. API Well No.

30-039-22097

10. Field and Pool

West Lindrith Gal/DK

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment

Type of Action

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other - Tubing repair☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

RECEIVED
JUN 23 1997

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (ROS3) Title Regulatory Administrator Date 6/6/97

(This space for Federal or State Office use)
APPROVED BY [Signature] Title Chief, Lands and Mineral Resources Date JUN 20 1997
CONDITION OF APPROVAL, if any:

Jicarilla 35 #13
West Lindrith Gallup Dakota
840' FSL, 1540' FWL
SW Section 36, T25N, R5W, Rio Arriba County, NM
Latitude/Longitude: 36°21.0800' / 107°18.8947'
Recommended Tubing Repair Procedure

Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and blow pit prior to moving in rig. **Notify BROG regulatory (Peggy Bradfield at 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.

1. MOL and RU daylight pulling unit. Blow down well and record pressures. Remove horse head, install rod stripper and unseat pump. Reseat pump and pressure test tubing to 500 psi. TOOH with rods and pump. If necessary hot oil rods and tubing.
2. If tubing did not test or if pump is bad, drop standing a valve and pressure test tubing to 500 psi. If tubing test fails, ND wellhead and NU BOP. TOOH tallying tubing. Visually inspect tubing for corrosion, and replace any bad joints. Check tubing for scale and notify Operations Engineer. Pick up 4-1/2" casing scraper and TIH to below perforations. TOOH and lay down scraper.
3. Pick up 4-1/2" RBP and TIH with tubing. Set RBP at 6200'. Load hole with 1% KCL water and pressure test casing to 500 psi. If casing test fails isolate leak and contact Operations Engineer.
4. Unload casing with air prior to releasing RBP. Release RBP and TOOH. TIH with tubing and land tubing near bottom perforation. Rabbit all tubing. Clean out to PBTD with air. ND BOP and NU wellhead.
5. Pick up replacement pump and TIH with rods. Seat pump, hang well on and test pump action. Return well to production.
6. RD and MOL.

Recommended:


Operations Engineer

Approved:


Drilling Superintendent

Rob Stanfield Phone 326-9715
Pager 324-2674

Jicarilla 35 #13

Current

DPNO 38920A

West Lindrith Gallup Dakota

SW Section 36, T-25-N, R-5-W, Rio Arriba County, NM

Latitude/Longitude: 36°21.0800' / 107°18.8947'

Today's Date: 5-29-97

Spud: 1-5-80

Completed: 2-29-80

Logs: DIL, CNL,

Temp Survey

Elevation: 6807' (GL)

6821' (DF)

Workovers: Sept '84: GP Payadd

Ojo Alamo @ 2340'

Kirtland @ 2514'

Fruitland @ 2767'

Pictured Cliffs @ 2852'

Charca @ 3705'

Menefee @ 4441'

Point Lookout @ 5079'

Gallup @ 6190'

Greenhorn @ 7016'

Graneros @ 7068'

Dakota @ 7225'

12-1/4" hole

7-7/8" hole

PBTD 7311'

TD 7350'

Top of Cmt @ 400' (TS)

8-5/8", 24.0#, K-55, Csg set @ 448',
Cmt w/300 sx (Circulated to surface)

WELL HISTORY

May '95: Tbg Repair

May '88: Tbg & Rod Repair

Aug '87: Tbg Repair

Aug '86: Tbg & Rod Repair

Nov '85: Tbg Repair, Pump Sanded

Sep '84: Payadd Gallup zone

Mar '83: Rods Parted

Jan '83: Rods Parted

1-1/4" polished rod

2.4"x7/8" pony rods

1.8"x7/8" pony rod

195-7/8" sucker rods

89-3/4" sucker rods

8.1-1/4" weight bars

2"x1-1/4"x6"x7"x10' RHAC pump

232 jts 2-3/8", 4.7#, J-55, EUE tbg set @ 7156',
(SN @ 7111', 4' Perf sub @ 7121', TAC @ ?)

DV Tool @ 5354',

Cmt w/950 sx

Top of Cmt @ DV Tool

Gallup Perforations:
6259' - 6474', Total 28 holes

Dakota Perforations:
7226' - 7278', Total 23 holes

4-1/2", 10.5 & 11.6#, K-55, Csg set @ 7350',
Cmt w/525 sx

Initial Potential

Initial AOF: 83 BOPD (10/80)
Current SICP: N/A

Production History

Cumulative: 388.9 MMcf
Current: 16.6 Mcfd

Gas

Oil

52.4 Mbo
0.0 bbls/d

Ownership

GW: 00.00%
NRI: 00.00%
TRUST: 00.00%

Pipeline

EPNG