

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR ARCO Oil & Gas Company
Division of Atlantic Richfield Company
3. ADDRESS OF OPERATOR Suite 501
1860 Lincoln Street, Denver, Colorado 80295
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2150' FSL & 1600' FWL (NE SW)
AT TOP PROD. INTERVAL: Unit K
AT TOTAL DEPTH: Approx. the same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) N.O. setting production casing		

5. LEASE Jicarilla Contract #111	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla	
7. UNIT AGREEMENT NAME ---	
8. FARM OR LEASE NAME Jicarilla	
9. WELL NO. 108	
10. FIELD OR WILDCAT NAME W.Lindrith-Gallup/Dakota	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 7-24N-4W	
12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico
14. API NO. 30-039-22104	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 6742' GL	

(NOTE: Report results of completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
DENVER, CO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 187 jts 5-1/2" casing, 35 jts 17#, K-55, R3, ST&C (1372.72'), 152 jts 15.5#, K-55, R3, ST&C (5954.06), GS, diff fill-up collar and DV tool (6.11') total of 7332.89'. Cement 1st stage with 1000 gals mud flush, 10 BW, 350 sxs RFC made 100 bbls slurry. Displaced with 172 1/2 bbls water. P.D. 12:30 am 10-17-79. Bumped plug with 1700#, float held OK. Second stage 1000 gals mud flush, 10 BW and cement with 300 sxs RFC, made 85 bbls slurry. Displaced with 95BW. P.D. @ 4:30 am 10-17-79. Closed DV tool with 2000#, casing landed @7319'KB. Released Rig 7:00 am 10-17-79.

Waiting on completion.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct Operations
SIGNED W. A. Walther, Jr. TITLE Manager DATE 10-31-79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: