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Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bettern of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088

L.	REQUEST		BLE AND AUTHO			
Operator ARCO O'L AND GAS COMPANY, DIV. OF ATLANTIC RICHFIELD CO.				Well API No.		
Address 1816 E. MOJAVE, F	ARMINGTON, NEW M	EXICO 87401				
Reason(a) for Filing (Check proper box New Well Recompletion	Change Oil 2	in Transporter of:	Other (Please a			
Change in Operator  If change of operator give name and address of previous operator	Cazinghead Gas	Condensate	EFFECTIVE 10	701790		
IL DESCRIPTION OF WEL	L AND LEASE					
		.	ting Formation INDRITH GAL DK	Kind of Lease State, Federal or Fee	Lease No. CONTRACT 111	
Location Unit LetterK	2150	Feet From The	SOUTH Line and	1600 Feet From The	WEST Line	
Section 7 Towns	hip 24N	Range 4W	, NMPM,	RIO ARRIBA	County	
III. DESIGNATION OF TRA						
Name of Authorized Transporter of Oil or Condensate				Address (Give address to which approved copy of this form is to be sent) P 0 BOX 4289 FARMINGTON, NM 87401		
fame of Authorized Transporter of Casinghead Gas		Address (Give address to which approved copy of this form is to be sent) P 0 BOX 4990, FARMINGTON, N.M. 87499				
If well produces oil or liquids, give location of tanks.	Unnit Sec.	Twp.   Rge.   24N 4W	Is gas actually connected YES	? When ?		
If this production is commingled with the IV. COMPLETION DATA	at from any other lease of	r pool, give comming	gling order number:			
Designate Type of Completion	n - (X)	il Gas Well	New Well   Workover	Deepen Plug Back	Same Res'v Diff Res'v	
Date Spudded	Date Compl. Ready	to Prod.	Total Depth	P.B.T.D.		
levations (DF, RKB, RI, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth	1		
erforations		Depth Casing Shoe				
LOI F CZE			CEMENTING RECO			
HOLE SIZE	CASING & T	UBING SIZE	DEPTH SE	El S.	ACKS CEMENT	
y. TEST DATA AND REQUE						
OIL WELL (Test must be after Date First New Oil Run "o Tank	recovery of total volume Date of Test	of load oil and must	be equal to or exceed top a Producing Method (Flow,	sillowable for this depth or be fo pump, gas lift, etc.)	r full 24 hours.)	
Length of Test			Casing Pressure	Gnoki Size		
Actual Prod. During Test	Cil - Bbls.		Water - Bbls AA	Gas-MCF		
GAS WELL				72781 7865		
Actual Prod. Test - MCF/D	Length of Test		Bhis Condensate/MMCF	OIST. 3 Gravity of Co	adensite	
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)	Choke Size		
VI. OPERATOR CERTIFIC I hereby cartify that the raise and rege Division have been complied with an is true and complete to the best of my	dations of the Oil Course I that the information giv	rvation	Off. CO	NSERVATION E		
	11.1/2	_		3.1) de		
Signature PAUL TUCKER PROD SUPERVISOR Printed Name Title			SUPERVISOR DISTRICT #3			
OCTOBER 3, 1990		Tatie 125-7527 ephone No.	Title			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.