I. ISTRICT II ...O. Drawer DD, Artesia, NM 88210

Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

PISTRICT III 1:00 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TOTR	ANSPORT OIL	AND NATURAL GAS	TWATER		
Service Oil Corno		Well API No. 30-039-22104				
Snyder Oil Corporation						
1625 Broadway, S	uite 2200, D	enver, Co. 80	0202 Other (Please explain)			
icasoo(s) for Filing (Check proper bax) iew Well	Clange i	n Trussporter of:	Const it there extensive			
Recompletion	· · · · · · · · · · · · · · · · · · ·	Dry Gas		/ 10=		
Change in Operator	Codloghead Gas		EFFECTIVE DATE	1/1/93		
change of operator give name Arcond address of previous operator	Oil and O	Company, 161	6 E. Mojave, Farm	ingcon, N. M. 874	401	
I. DESCRIPTION OF WELL						
Lease Name	Well No	1		Kind of Lease State, Pederal or Fee	Lease Na	
Jicarilla	108	Lindrith G	allup Dakota, West	Sale, redail of the	JIC111	
Location V	2150	For Brown The SO	uth limen 1600	Feet From The	Vest Line	
Unit Letter K : 2150 Feet Prom The Sot			***			
Section 7 Townshi	<u>e 24N</u>	Range 4W	, NMPM,	KIO MILIDA	County	
II. DESIGNATION OF TRAN	ISPORTER OF (	OIL AND NATU	RAL GAS			
Name of Authorized Transporter of Oil	or Cond	cosale []	Address (Give address to which P. O. Box 256,	approved copy of this form	is to be sent) M 87499	
Giant Refining Com	<u> </u>	or Diy Gas	Address (Give address to which			
time of Authorized Transporter of Casinghead Gas 「菜 or Dry Gas [] El Paso Natural Gas Company イタクを含む		P. O. Box 4990, Farmington, N. M. 87499				
If well produces oil or liquids,			a gas actually connected? When ?			
rive location of tanks.	$\Lambda$ $\int$ $5$	24N 6N	Yes			
I this production is commingled with that V. COMPLETION DATA	from any other lease of	r pool, give commungi	ing officer skillings:			
Y, COMPLETION DATA	loii we	_ <del>````</del> , <del>````</del>	New Well Workover	Doepea   Plug Back   San	ne Res'v Diff Res'v	
Designate Type of Completion			1 1			
Date Spudded	Date Compl. Ready	to Prod.	Total Depth	P.B.T.D.		
Elevations /DE RKR RT GR etc.)	stions (DF, RKB, RT, GR, etc.) Name of Producing Formstion		Top Oil/Cas Pay	Tubing Depth		
EXECUTIONS (D1 , NAD, N1, ON, SEC.)						
l'eformions				Depth Casing St	004	
	TT LO D L	CACINIC AND	CEMENTING RECORD			
11015.0175	CASING & TUBING SIZE		CEMENTING RECORD DEPTH SET	SAC	SACKS CEMENT	
HOLE SIZE	CASHGE	100110 0120				
V. TEST DATA AND REQUE	ST FOR ALLOY	VABLE			ľ	
OIL WELL (Tui mui be after	recovery of total volum	ne of load oil and must	be equal to or exceed top allows	ible for this depth or be for f	fiel 24 hours.)	
Date First New Oil Rua To Tank	Date of Test		Producing Method (Flow, pump	' to it' ac'		
Leasth of Test	Tubing Pressure		Casing Pressure	Choke Size	1000	
Length of Test	ruothi, ricasuto				<u> </u>	
Actual Prod. During Test	Paring Test Oil - Ebis.		Water - Bbls.	Gas- MCF		
	1				Branch Co	
GAS WELL			Bbls. Condensato/MMCF	Gravity of Con		
Actual Prod. Test - MCF/D	Langi. of Test		bott condition mines			
Fosting Methed (pirot, back pr.)	Tubin: Pressure (S	hut-m)	Casing Pressure (Sina-ia)	Choke Size		
d						
VI. OPERATOR CERTIFIC	CATE OF CON	MPLIANCE	OI CON	SERVATION [	IVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			NOV 1 5 1993			
Division have been complied with an is true and complete to the best of m	d that the information	given above	Date \pproved	::::::::::::::::::::::::::::::::::::::	3 <b>J</b>	
	+					
Kays Clarler			By	By Bull Charles 42		
SINGLEY S. ECKSTEIN ENGINEERING TECH.						
Printed Name 11/12/93	(505) 439	Title 8056	Title			
11/12/93	()0)/ 0)/2-	Telephone No.				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Uill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  - Contrate Form C 101 must be filed for each pool in multiply completed wells.