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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artenia, NM 88210

OIL CONSERVATION DIVISION

P.O./Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| Bannon Energy, | Inc. | | | | | | | | 2 1 1 1 0, | | | |
|--|---|---------------|---------------------------------------|----------|---|-----------------------|--------------|--------------|-------------------------------|----------------|-------------|---------------|
| 3934 F.M. 1960 Wes | + Cn1+ | a 240 | Donat | - T | 77 | 060 | | | | | | 1 |
| Reason(s) for Filing (Check proper box) | c, sare | E 240, | noust | .on, 10 | | 068 | | | | | | |
| New Well | | Change i | n Transport | ler of: | EA OU | et (Please exp | iaur) | | | | | |
| Recompletion | Oil | | Dry Gas | | Change of Address Both effective 6-1-90 | | | | | | | |
| Change in Operator | Casinghe | ad Gas | _ * | | Both | effectiv | re 6- | 1-90 | | | | l |
| If change of operator give name and address of previous operator | | | | | | | | | | | | |
| IL DESCRIPTION OF WELL | AND LE | ASE | | | | | | · | | T | | |
| Lease Name Grace Feder | | | | | ind of Lease Lease No. | | | | | | | |
| Grace Federal 21 1 Escrito | | | | | Garrah | | | State, | State, Federal or Fee SF 0789 | | 078924 | |
| Unit Letter K | :16 | 50 | Feet Fro | m The | south Lin | 17 | 730 | _ | | west | | |
| 91 m | | . NT | | | | | | | et From The _ | | Line | i |
| Section 21 Towns | ii p ZZ | 4N | Range | 7 W | , N | MPM, R: | Lo Ar | riba | | | County | |
| III. DESIGNATION OF TRAI | SPORT | ER OF C | IL AND | NATU | RAL GAS | | | | | | | |
| Traine of Authorized Transporter of Oil | Address (Give address to which approved copy of this form is to be sent) | | | | | | | | | | | |
| Giant Refining Com Name of Authorized Transporter of Casi | P. O. Box 9156, Phoenix, AZ 85068 Address (Give address to which approved copy of this form is to be sent) | | | | | | | | | | | |
| Bannon Energy, Inc. | agnesic Gas | XXX | or Dry C | iax | Address (Giv | e address to w | hick ap | proved | copy of this fo | rm is to be s | ent) | 7 |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp. | Rge. | Is gas actuall | F.M. 196 y connected? | W. | , Su When | | | on, TX. | 77068 |
| <u> </u> | <u> </u> | 121 | 1244 | 71 | ves i | | | | 4-80 | | | |
| If this production is commingled with that IV. COMPLETION DATA | i from any o | ther lease of | r pool, give | comming | ling order numl | ber: | | | | | | - |
| Designate Type of Complete | GD | Oil We | II G | s Well | New Weil | Workover | De | ерев | Plug Rack | Same Res'v | Diff Res'v | _ |
| Designate Type of Completion Date Spudded | | nd Pendy | | | <u>L</u> | <u> </u> | | | | Salise Res V | Dill Resv | |
| | Date Compl. Ready to Prod. | | | | Total Depth | | | | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | Top Oil/Gas Pay | | | | Tubing Depth | | | |
| Perforations | | | | | | | | | | | | |
| | | | | | | | | | Depth Casing | g Shoe | | ٦, |
| | | TUBING | , CASIN | G AND | CEMENTI | NG RECO | v | | <u> </u> | | <u> </u> | - |
| HOLE SIZE | CASING & TUBING SIZE | | | | DEPTH SET | | | | S | ACKS CEM | ENT | \dashv |
| | | | | | | | | | | | | |
| | + | | | | | | | | | | | |
| | | | | | | | | | | | | 4 |
| V. TEST DATA AND REQUE | ST FOR | ALLOW | ABLE | | · | | | | | · | | |
| OIL WELL (Test must be after Date First New Oil Run To Tank | recovery of s | otal volume | of load oi | and must | be equal to or | exceed top al | lowable | for this | depih or be f | or full 24 hou | ers.) | |
| Sent that the Work Rule to Tank | Date of Test | | | | Producing Me | sthod (Flow, p | rump, ga | s lift, el | (c.) | | | 7 |
| Length of Tex | Tubing Pressure | | | | Casing Pressu | ire | | i)) k | O Le Le | WE | <u> </u> | \dashv |
| Actual Prod. During Test | 10:1 2:1 | | - | | int | | | | | | | |
| Total Daning Total | Oil - Bbls | • | | | Water - Bbls. | | | | MAY2 2 1990 | | | |
| GAS WELL | | | | | 1 | | | | | 1990 | | |
| Actual Prod. Test - MCF/D | Length of | Test | · · · · · · · · · · · · · · · · · · · | | Bbls. Conden | sate/MMCE | | OIL | CON | _DIV_ | -··- | _ |
| | | | | | | | <i>></i> | •• | Det | OP GENERALE | | |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | • | Choke Size | | | |
| VI OPERATOR CERTIFIC | 1 | | | | ļ, | | | | | | | |
| VI. OPERATOR CERTIFIC | ATEO | COM | PLIAN | CE | | | JOE | | TION | 20.00.0 | | _ |
| I hereby certify that the rules and regularision have been complied with and | lations of the | Oil Coase | rvation | | ' | DIL CON | NOE | HVA | THONE | DIVISIO | ON | |
| Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | | Doto Assessed | | | | MAY 2 | 2 1990 | | |
| 1011.0 | | | | | Date Approved | | | | | | _ | |
| Signature Walton | mf | | | | ∥ _{By_} | | - | 3 | 1) E | 1 | .• | |
| W. J. Holcomb Agent | | | | | By SUPERVISOR DISTRICT #3 | | | | | | | |
| Printed Name 5-18-90 713-537-9000 Title | | | | | Title | | _ | VEE | J HOGIVE | STRICT | 1 /3 | |
| Date | | | ephone No. | | | | | | | | | |
| | | | | | | | | | | | | _ |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

NAY2 2 1990 OIL CON. DIV DER. 3