PERMIT NO. _

CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TRIPLICATE*

UNITED STATES

(Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1425.

		ED STATES		revers	e side)	30-039-22/12	
DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATION AND SERIAL NO.	
GEOLOGICAL SURVEY						Jicarilla Contract # 111 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							
DRILL XX DEEPEN D PLUG BACK						Jicarilla 7. UNIT AGREEMENT NAME	
	LL XX	ACK 🗌					
OIL XX W	S OTHER				TIPLE XX	8. FARM OR LEASE NAME	
WELL XX WELL OTHER ZONE XX 2. NAME OF OPERATOR ARCO Oil and Gas Company						Jicarilla -	
Division of Atlantic Richfield Company						9. WELL NO.	
3. ADDRESS OF OPERATOR Suite 501						109	
1860 Lincoln Street, Denver, Colorado 80295						10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						W. Lindrith Gallup/Dakota	
At surface	11. SEC., T., R., M., OR BLK						
750' FNL & 2100' FWL Section 5 (NE NW) (Unit C)						AND SURVEY OR AREA	
At proposed prod. zone Approximately Same						5-24N-4W	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE®						12. COUNTY OR PARISH 13. STATE	
	See NTL-6					Rio Arriba New Mexico	
15. DISTANCE FROM PROPO LOCATION TO NEAREST	SEP/50' f/lse. 1	ine	16. NO	. OF ACRES IN LEASE		OF ACRES ASSIGNED THIS WELL	
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)			2611.20 21			53 * (Over sized section)	
			19. PR	. PROPOSED DEPTH 20. RC		ARY OR CABLE TOOLS	
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, Approx. 600 or Applied For, on this lease, Ft. f/well in NW/4 7350'					Rota	rv	
21. ELEVATIONS (Show whe	41 DR DR CD -4-1	Sec. 5		1999.		22. APPROX. DATE WORK WILL START* When approved appl. rec'd.	
6774	'GR (Ungraded)					from District Engineer	
23.		PROPOSED CASIN	NG ANI	CEMENTING PROC	GRAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00T	SETTING DEPTH		QUANTITY OF CEMENT	
12-1/4"	8-5/8" OD	24#		± 300'	300 :	300 sx. (cmt. to surf.)	
7-7/8"	5-1/2" OD	15.5 & 17#		T. D.	550	550 sx.	
					**		
Propose to di	ill well to a	depth suffi	lcien	t to test the	Dakota	Formation, setting surface	
casing and i	f productive se	tting produ	ctio	n casing. If	both f	ormations are productive	
			est a	nd treat if n	ecessar	y and commingle production	
in the Gallu	p and Dakota Fo	rmations.					
Pursuant to NTL-6, attached are: Certified Location Plat							
Drilling Plan with attachment Surface Use and Operations Plan with attachments.							
		Suri	ace	use and Opera	itions P	ian with attachments.	
+NOME. Duo	to the over siz	ed section	the	north west a	uarter d	ontains 215.53 acres	
*NOTE: Due	ing to Pule Num	ther 104-D	of th	ne Oil Conser	vation C	commission for the State	
of Nov Movie	o requires the	consent of	all	off set owner	rs. A c	copy of the latter that was	
or New Mexic	ontinental Oil (ompany (on	lv of	fset operato	r) is at	tached	
marred to v.c	mementar orr	ompany (on	-1				
						21979	
IN ABOVE SPACE DESCRIBE		nmonosalis to doo		lug hask give dets o	n necent nec	ductive sold and proposed lew productive	
IN ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: II	proposar is to deel	t data (oring back, give data of	n present pre	Added to the control of the control	
zone. If proposal is to	drill or deep on dire ctions	illy, give pertinen		on subsurface location	s and measur	ed and true vertical neptus, Give, blowout	
preventer program, if an	drill or deepen directions	ally, give pertinen		on subsurface location	and measur	ed and true vertee depths, Give blowout	
preventer program, if an 24.	drill or deepen directions	ally, give pertinen		on subsurface location	s and measur	DIET. Give blowout	
preventer program, if an	drill or deepen directions			perations Mana		DATE JULY 2, 1979	

ok Frank

TITLE

APPROVAL DATE

_ DATE _

All distances must be from the outer boundaries of the Section. Well No. Operator 103 JICARILLA APACHE ARCO OIL AND GAS COMPANY County Range Unit Letter Section RIO ARRIBA 4 WEST 24 NORTH Actual Factage Location of Well: WEST line 2300 feet from the Dedicated Acrease: Pool Producing Formation (L.) Ground Level Elev. 6774 Lindrith Gallup/Dakota <u>Gallup/Dakota</u> 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation □ No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 5.30 I hereby certify that the information contained herein is true and complete best of my knowledge and b 2100 Position Operations Manager CompanyARCO Oil and Gas Co., of Atlantic Richfie Date Company July tify that the. this Biowas plotter from field Date Surveyed 1979 27 May Registered Professional Enginher كنشأط Surveyor عرضا James P. Leese 1463

2000

1650

1320

190

1980

