

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR ARCO Oil & Gas Company
Division of Atlantic Richfield Company
3. ADDRESS OF OPERATOR
P. O. Box 5540, Denver, Colorado 80217
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 750' FNL & 2100' FWL (NE NW)
AT TOP PROD. INTERVAL: Unit C
AT TOTAL DEPTH: Approx the same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) N.O. setting production casing

5. LEASE
Jicarilla Contract #111
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla
7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla
9. WELL NO.
109
10. FIELD OR WILDCAT NAME
W. Lindrith - Gallup/Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
5-24N-4W
12. COUNTY OR PARISH 13. STATE
Rio Arriba New Mexico
14. API NO.
30-039-22112
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6774' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- Ran 178 jts 5-1/2" casing (31 jts 17#, K-55, ST&C, Rge 3, 1295.68' & 147 jts 15.5#, K-55, ST&C, Rge 3, 6173.86' with guide shoe, diff fill collar and dv tool, 4.40') and set @ 7466'. Cemented 1st stage through shoe w/1000 gals mud flush, 10 BW and 400 sxs thixit cement (100 bbl @ 14.5#/gal) & displaced with water. PD @ 4:30 pm with 2000#. Float held. Cemented 2nd stage with 1000 gals mud flush, 10 BW and 300 sxs thixit (75 bbl @ 14.5#/gal) and displaced with water. PD @ 6:00 pm 1-25-80 with 2000#. Had good returns throughout.

Released rig @ 9:00 pm 1-25-80.

Waiting on completion.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct Operations

SIGNED W.A. Walther, Jr. TITLE Manager DATE 1-29-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JAN 31 '80

*See Instructions on Reverse Side

BY CHB DISTRICT



JAN 31 1980