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Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

## DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

L.	REQUI				SLE AND A						
								API No. 3003922112			
Address 1816 E. MOJAVE, F	ARMINGTON, I	NEW MEX	ICO 8740	1							
Reason(a) for Filing (Check proper box		Olympia in i	Transporter e	nf:	Othe	t (Please expl	ain)				
Recompletion	Oil		Dry Gas								
Change in Operator	Casinghead		Condensate		EFFEC	TIVE 10/0	1/90				
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WEL									r		
Lease Name JICARILLA H		Well No. Pool Name, Includi			ng Formation NDRITH GAL	DK	1	if Lease Federal or Fee		me No. TRACT 111	
Location C Unit Letter		750		The	NORTH 21		2100 Fe	100 Feet From The		WEST Line	
Section 5 Towns	thip 24N	Range 414		4W	, NMPM,		RIO	RIO ARRIBA County			
III. DESIGNATION OF TRA	NSPORTER	R OF OI	L AND N	IATU	RAL GAS						
Name of Authorized Transporter of Oil MERIDIAN OIL COMPANY Or Condensate					Address (Give address to which approved copy of this form is to be sent) P 0 BOX 4289 FARMINGTON, NM 87401						
Name of Authorized Transporter of Ca EL PASO NATURAL G	inghead Gas	or Dry Gas			Address (Give address to which approved P 0 80X 4990, FARMINGTON			copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp.			Rge. 4W	is gas actually			When ?			
If this production is commingled with the IV. COMPLETION DATA	at from any othe	r lease or p	pool, give co	ereningl	ing order numb	er:					
Designate Type of Completic		Oil Well	Gas V	Well	New Well	Workover	Deepen	Plug Back   Sar	ne Res'v	Diff Res'v	
Date Spudded	Date Compi	. Ready to	Prod.	,	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas I	-ay		Tubing Depth			
Perforations								Depth Casing S	hoe		
					CEMENTI						
HOLE SIZE	CAS	ING & TU	BING SIZE	<u> </u>		DEPTH SET	<u> </u>	SAC	KS CEME	NT	
			<del>,</del>	<del></del>	İ						
V. TEST DATA AND REQU	EST FOR A	LLOWA	ABLE		<u></u>			1	<del></del>		
OIL WELL (Test must be after	r recovery of tol	al volume	of load oil a	nd must					full 24 hours	r.)	
Date First New Oil Run To Tank	Date of Test	1			Producing Me	shod (Flow, p	venp, gas lift, e	(c.)			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bhis.				Water - Bbis.	<del>- 001</del>		Gas- MCF			
GAS WELL						-39 0 2.1	ON. D	iV.			
Actual Prod. Test - MCF/D	Length of T	est		<del></del>	Bbis. Conden	sate/MMCF	<del>//S1. 3</del>	Gravity of Con	iensate		
Testing Method (puot, back pr.)	Tubing Pres	sure (Shut	-in)	-	Casing Press.	re (Shut-in)		Choke Size		······	
VI. OPERATOR CERTIF				E			NSERV	ATION D	MISIO	N	
I handy certify that the rules and re Division have been complied with a is true and complete to the best of a	nd that the infor	maion give				Approvi	ſ	OCT 0 3 19			
- Ful	1 S. Tu	le_			By_	<del> </del>	3	> du	_/	ud al le re-	
Signature PAUL TUCKER		PROD SL	JPERVISOF	₹		<del></del>	SUPER	ISOR DIST	RICT	3	
Printed Name OCTOBER 3, 1990 Date		( 505 )32 Tele			Title						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.