Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artoda, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Artec, NM 17410

BEOUEST FOR ALLOWABLE AND AUTHORIZATION

Change in Transporter of:  Recompletion  Cil Dry Gas  Carlinghand Cas Condensate EFFECTIVE DATE 1/1/93  Change of cocusion give name  Change of cocusion give name  Change of cocusion give name	1
Snyder Oil Corporation  iddress  1625 Broadway, Suite 2200, Denver, Co. 80202  Resson(s) for Filing (Check proper box)  Change in Transporter of:  Recompletion  Oil  One (Please explain)  Change in Operator  Change in Operator  Change in Operator  Change in Operator  Change of operator  Change of operator give name  (change of operator give name  Change of operato	1.
1625 Broadway, Suite 2200, Denver, Co. 80202  Reason(s) for Filing (Check proper box)  New Well  Change is Transporter of:  Recompletion  Oil  Dry Gas  Change is Operator  Change is Operator  Change of operator  Change of operator give name  Chan	
Change is Transporter of:    Change is Transporter of:   Change is Transporter of:   Change is Operator   Coringhted Gas   Condensate   EFFECTIVE DATE   1/1/93     Change of operator   Coringhted Gas   Condensate   Condensate	
Change of operator   Oil   Dry Gas   EFFECTIVE DATE 1/1/93    Change of operator   Ceringhtend Gas   Condensate   EFFECTIVE DATE 1/1/93    Change of operator give name   N.M. 87401	
Change of operator Certinghand Cas Condensate EFFECTIVE DATE 1/1/72  Change of operator give name  Change of operator give name	
Change of operator give name A. N.M. 87401	
and address of previous operator	
Well No. 1 Pool Name, Incloding Political	no No.
Jicarilla 109 Lindrith Gallup Dakota, West State, Federal or Fee 3TC11	11
Location North 2100 West	Line
Unit Letter	
Section 5 Township 24N Range 4W NMPM, Rio Arriba	County
OF OUR AND NATURAL CAS	
HI. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil  The office of the office of Oil  The office of Oil The office of Oil  The office of Oil The office of Oil  The office of Oil The office of Oil The office of Oil The office of Oil The office of Oil The office of Oil The office of Oil The office of Oil The oil T	)
Giant Refining Company 48 78/6 P. O. Box 206, Farmington, N. H. O.	99
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of the form to the STATE	<b>)</b> 99
El Paso Natural Gas Company 7 50 P. O. Box 4990, Farmington, N. H. 674  If well produces oil or liquids,   Unit   Sec.   Twp.   Rec.   Is gas actually connected?   When ?	•
tive location of tanks.  A 5 24N 4W Yes	
If this production is commingled with that from any other lease or pool, give commingling order sumbor:	
IV. COMPLETION DATA  Oil Well   Gas Well   New Well   Workover   Doepea   Plug Back   Same Res'v	Diff Res'y
Designate Type of Completion - (X)	l
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.	
Top Oil/Gas Pay Tubing Depth	<u> </u>
Elevations (DF, RXB, RI, GR, etc.)	<u>., , </u>
Perforations Depth Casing Shoe	
TO STATE OF THE PROPERTY OF TH	_,
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEME	NT
HOLE SIZE CASING & TORING SIZE SET MICE.	
	,
TOWN TO SEE THE AND DECOURET FOR ALLOWABLE	
/. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for the depth or bester full 24 hour	1.9
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, for J. 1988)	
Cocke Size	
length of lea	38831
Actual Prod. During Test Oil - BUs. Water - Bbls. Gas- MCF	
. Actual Frod During Lea	
Actual Frod During Feet	
GAS WELL	
GAS WELL Actual Prod. Test - IACF/D Length: of Test Bbls. Condensate/MMCF Oravity of Condensate  Control Prod. Test - IACF/D Choke Size	
GAS WELL Actual Prod. Test - 1/4CF/D Langth: of Test Bbls. Condensate/MIMCF Gravity of Condensate	
GAS WELL Actual Prod. Test - iACF/D Langth: of Test Bbis. Condensate/MMCF Oravity of Condensate i esting Method (pics, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size	
GAS WELL Actual Prod. Test - IACE/D Langth: of Test Festing Method (pitcl, back pr.)  Tubing Pressure (Shur-in)  Casing Pressure (Shur-in)  Onche Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  OIL CONSERVATION DIVISION	NC
GAS WELL Actual Prod. Test - IACE/D Langth: of Test Festing Method (pitcl, back pr.)  Tubing Pressure (Shur-in)  Casing Pressure (Shur-in)  Onche Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  OIL CONSERVATION DIVISION	NC
GAS WELL  Actual Prod. Test - IACF/D   Langth: of Test   Bbls. Condensatio/MMCF   Gravity of Condensation    Fosting Method (pics, back pr.)   Tubing Pressure (Shus-in)   Casing Pressure (Shus-in)   Choke Size    VI. OPERATOR CERTIFICATE OF COMPLIANCE   I hereby certify that the rules and regulations of the Oil Conservation    Division have been complied with and that the information given above is true and complete 19 the by 4 of my knowledge and helief.    Date Approved   Date Approved   Date    Date   Date   Date   Date   Date   Date   Date    Date   Da	
GAS WELL  Actual Prod. Test - IACF/D   Langth: of Test   Bbls. Condensatio/MMCF   Gravity of Condensation    Fosting Method (pics, back pr.)   Tubing Pressure (Shus-in)   Casing Pressure (Shus-in)   Choke Size    VI. OPERATOR CERTIFICATE OF COMPLIANCE   I hereby certify that the rules and regulations of the Oil Conservation    Division have been complied with and that the information given above is true and complete 19 the by 4 of my knowledge and helief.    Date Approved   Date Approved   Date    Date   Date   Date   Date   Date   Date   Date    Date   Da	
GAS WELL  Actual Prod. Test - IACE/D  Length: of Test  Fosting Method (picst, back pr.)  Tubing Pressure (Shut-in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the by st of my knowledge and helief.  But Condensite MiMCF  Casing Pressure (Shut-in)  OIL CONSERVATION DIVISION  NOV 1 5 1993  Date Approved  NOV 1 5 1993	
GAS WELL  Actual Prod. Test - IACE/D  Length: of Test  Fosting Method (picst, back pr.)  Tubing Pressure (Shut-in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Thereby certify that the rules and regulations of the Oil Conservation Division have been complete to the by st of my knowledge and helief.  MOV 1 5 1993  Date Approved  NOV 1 5 1993  Date Approved  Bblt. Condenctio/MIMCF  Oravity of Condenction  Conde	

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 mass be filed for each prod in multiply completed wells.