

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
790'ENL, 1050'FEL, Sec.9, T-25-N, R-6-W, NMPM

5. Lease Number
SF-079177
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
Canyon Largo Unit
8. Well Name & Number
Canyon Largo U #293
9. API Well No.
30-039-22113
10. Field and Pool
So Blanco Pict.Cliffs
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other -
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to plug & abandon the subject well according to the attached procedure & wellbore diagram.

SEP 2 1994
BUREAU OF LAND MANAGEMENT
FARMINGTON, NM

SEP 2 1994 11:10:09
BUREAU OF LAND MANAGEMENT, NM

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (RCS3) Title Regulatory Affairs Date 8/22/94

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

SEP 2 1994

DISTRICT MANAGER

PERTINENT DATA SHEET

WELLNAME: Canyon Largo Unit #293	DP NUMBER: 44402A PROP. NUMBER: 007972000																																
WELL TYPE: S. Blanco Pictured Cliffs	ELEVATION: GL: 6494' KB:																																
LOCATION: 1190' FNL 1050' FEL NE Sec. 9, T25N, R6W Rio Arriba County, New Mexico	INITIAL POTENTIAL: AOF 2,625 MCF/D SICP: Sept., 1990 133 PSIG																																
OWNERSHIP: GWI: 85.5905% NRI: 72.0807%	DRILLING: SPUD DATE: 09-24-79 COMPLETED: 12-09-79 TOTAL DEPTH: 2730' PBTD: 2685' COTD: 2685'																																
CASING RECORD: <table border="1" style="width: 100%; border-collapse: collapse; margin-top: 10px;"> <thead> <tr> <th style="text-align: left;">HOLE SIZE</th> <th style="text-align: left;">SIZE</th> <th style="text-align: left;">WEIGHT</th> <th style="text-align: left;">GRADE</th> <th style="text-align: left;">DEPTH</th> <th style="text-align: left;">EQUIP.</th> <th style="text-align: left;">CEMENT</th> <th style="text-align: left;">TOC</th> </tr> </thead> <tbody> <tr> <td>9-3/4"</td> <td>7"</td> <td>23.0#</td> <td></td> <td>128'</td> <td>-</td> <td>50 sx</td> <td>surface</td> </tr> <tr> <td>5-1/8"</td> <td>2-7/8" NUE</td> <td>6.4#</td> <td>K-55</td> <td>2724'</td> <td>-</td> <td>150 sx</td> <td>1378' (75%)</td> </tr> <tr> <td colspan="8">No Tubing</td> </tr> </tbody> </table>		HOLE SIZE	SIZE	WEIGHT	GRADE	DEPTH	EQUIP.	CEMENT	TOC	9-3/4"	7"	23.0#		128'	-	50 sx	surface	5-1/8"	2-7/8" NUE	6.4#	K-55	2724'	-	150 sx	1378' (75%)	No Tubing							
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PERFORATIONS: 2554' - 2577', (0.430") Total 23 holes																																	
STIMULATION: Fraced w/35,000# 10/20 sand, 1% KCL, Adofoam, Adicide, and 2-1/2 lb/1000 gal FR-2 in 824 bbls of fresh water.																																	
WORKOVER HISTORY: None																																	
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PLUG & ABANDONMENT PROCEDURE


Rigless

Canyon Largo Unit #293
S. Blanco Pictured Cliffs
NE Section 9, T-25-N, R-06-W
Rio Arriba Co., New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Prepare blow pit. Comply with all NMOCD, BLM, and MOI regulations.
2. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary.
3. **Plug #1 (Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops):** Establish a rate into perforations with water. Mix and pump 51 sx Class B cement. Displace cement with water to 410'. WOC. Tag cement top with wireline.
4. **Plug #2 (Surface):** Perforate 2 holes at 310'. Establish circulation out bradenhead valve. Mix approximately 55 sx Class B cement and pump down 2-7/8" casing, circulate good cement out bradenhead valve. Shut in well and WOC.
5. Cut off wellhead below surface casing. Install P&A marker to comply with regulations. Cut off anchors, and restore location.

Recommended:


Operations Engineer

Approval:

Production Superintendent

Canyon Largo Unit #293

CURRENT

S. Blanco Pictured Cliffs

NE Section 9, T-25-N, R-6-W, Rio Arriba County, NM

Today's Date: 8/29/94

Spud: 9/24/79

Completed: 12/9/79

Nacimiento @ 260'

9-3/4" hole

7" 23.0#, Csg set @ 128'
Cmt w/50 sx (Circulated to Surface)

Top of Cmt @ 1378' (Calc @ 75% efficiency)

Ojo Alamo @ 1980'

Kirtland @ 2072'

Fruitland @ 2342'

Pictured Cliffs @ 2550'

Perforations: 2554' - 2577', Total 23 holes

Lewis @ 2648'

PBTD 2685'

5-1/8" hole

TD 2730'

2-7/8" 6.4#, NUE, K-55 set @ 2724',
Cmt w/150 sx

Canyon Largo Unit #293

PROPOSED

S. Blanco Pictured Cliffs

NE Section 9, T-25-N, R-6-W, Rio Arriba County, NM

Today's Date: 8/29/94

Spud: 9/24/79

Completed: 12/9/79

Nacimiento @ 230'

9-3/4" hole

310'

410'

7" 23.0#, Csg set @ 128'
Cmt w/50 sx (Circulated to Surface)

Plug #2: 310' - Surface
55 sx Class B Cement

Top of Cmt @ 1378' (Calc @ 75% efficiency)

1930'

Ojo Alamo @ 1980'

Kirtland @ 2070'

Plug #1: 410' - 2577', 61 sx Total,
Class B Cement

Fruitland @ 2342'

Pictured Cliffs @ 2550'

Perforations: 2554' - 2577', Total 23 holes

Lewis @ 2648'

5-1/8" hole

PBTD 2685'

TD 2730'

2-7/8" 6.4#, NUE, K-55 set @ 2724',
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